

COVER SHEET

for
17-Q

SEC Registration Number

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Company Name

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I	N	C	.																										

Principal Office (No./Street/Barangay/City/Town/Province)

A	l	s	o	n	s		B	u	i	l	d	i	n	g		2	2	8	6		D	o	n		C	h	i	n	o
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Form Type

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Department requiring the report

M	S	R	D
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Secondary License Type, If Applicable

N	.	A	.
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COMPANY INFORMATION

Company's Email Address

Legal@alcantaragroup.com

Company's Telephone Number/s

9823000

Mobile Number

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No. of Stockholders

443

Annual Meeting
Month/Day

May 29

Fiscal Year
Month/Day

December 31

CONTACT PERSON INFORMATION

The designated contact person MUST be an Officer of the Corporation

Name of Contact Person

Jonathan F. Jimenez

Email Address

jjimenez@alcantaragroup.com

Telephone Number/s

89823000

Mobile Number

N/A

Contact Person's Address

Alsons Building 2286 Don Chino Roces Avenue Makati City

NOTE 1: In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.

2: All Boxes must be properly and completely filled-up. Failure to do so shall cause the delay in updating the corporation's records with the Commission and/or non-receipt of Notice of Deficiencies. Further, non-receipt of Notice of Deficiencies shall not excuse the corporation from liability for its deficiencies.

SECURITIES AND EXCHANGE COMMISSION
SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended 30 June 2025
2. SEC Identification Number 59366
3. BIR Tax Identification Number - 001-748-412
4. Exact name of registrant as specified in its charter: ALSONS CONSOLIDATED RESOURCES, INC.
5. Philippines
Province, Country or other jurisdiction of
incorporation or organization
6. Industry Classification Code: _____ (SEC Use Only)
7. Alsons Bldg., 2286 Pasong Tamo Extension.
Makati City 1231
Address of principal office Postal Code
8. (632) 8982-3000
Registrant's telephone number, including area code
9. Not Applicable
Former name, former address, and former fiscal year, if changed since last report.
10. Securities registered pursuant to Sections 4 and 8 of the SRC

Title of Each Class	Number of Shares of Common Stock Outstanding and Amount of Debt Outstanding
Common Stock P 1.00 par value	6,291,500,000 Shares
11. Are any or all of these securities listed on the Philippine Stock Exchange ?
Yes ☒ No ☐
If yes, state the name of such Stock Exchange and the class/es of securities listed therein:
Philippine Stock Exchange Common Stock
12. Check whether the registrant:
 - (a) has filed all reports required to be filed by Section 11 of the Revised Securities Act (RSA) and RSA Rule 11(a)-1 thereunder and Sections 26 and 141 of the Corporation Code of the Philippines during the preceding 12 months (or for such shorter period that the registrant was required to file such reports):
Yes ☒ No ☐
 - (b) has been subject to such filing requirements for the past 90 days.
Yes ☒ No ☐

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PART I -- FINANCIAL INFORMATION

Item 1. Financial Statements

The following financial statements are submitted as part of this report:

Interim Financial Statements as of June 30, 2025 and 2024 (with Comparative Audited Consolidated Balance Sheet as of December 31, 2024).

Key Performance Indicators

The following key performance indicators were identified by the Company and included in the discussion of the results of operations and financial condition for the Six Months ended June 30, 2025 and 2024. (Amounts in million pesos, except ratios)

Financial KPI	Definition	June 30	
		2025	2024
<u>Profitability</u>			
REVENUES		₱5,776	₱5,888
EBITDA		2,945	2,527
EBITDA Margin	$\frac{\text{EBITDA}}{\text{Net Sales}}$	51%	43%
Return on Equity	$\frac{\text{Net Income}}{\text{Total Average Stockholders' Equity}}$	2%	2%
NET EARNINGS ATTRIBUTABLE TO EQUITY HOLDERS		517	362
<u>Efficiency</u>			
Operating Expense Ratio	$\frac{\text{Operating Expenses}}{\text{Gross Operating Income}}$	16%	16%
<u>Liquidity</u>			
Net Debt Coverage	$\frac{\text{Cash Flow from Operating Activities}}{\text{Net Financial Debt}}$	6%	14%
CURRENT RATIO	$\frac{\text{Current Assets}}{\text{Current Liabilities}}$	0.66:1	0.85:1
DEBT-TO-EQUITY RATIO		2.54:1	1.91:1
Asset-to-equity Ratio	$\frac{\text{Total Assets}}{\text{Total Equity}}$	2.83:1	2.40:1
Interest Rate Coverage Ratio	$\frac{\text{Earnings Before Interest and Taxes}}{\text{Interest Expense}}$	2.64:1	3.54:1

Profitability

The Company's Earnings Before Interest, Taxes, Depreciation, and Amortization (EBITDA) margin improved significantly to 51% in the first half of 2025, compared to 43% in the same period of the previous year. This improvement was primarily driven by a reduction in operating

costs—particularly in fuel, maintenance, and general and administrative expenses—which outpaced the growth in revenue and contributed to enhanced operational efficiency.

The Company's operating power plants continue to serve as a reliable and stable source of earnings. These facilities underpin the Group's recurring revenue base, contributing significantly to its financial resilience and operational sustainability.

Efficiency

ACR's power facilities continue to play a vital role in ensuring a stable and reliable electricity supply across various parts of Mindanao. The 210-megawatt (MW) baseload coal-fired power plant of Sarangani Energy Corporation (SEC), located in Maasim, Sarangani, serves as a cornerstone of the region's energy infrastructure, providing dependable and efficient power to major population centers in Mindanao.

Complementing this is the 103 MW Mapalad Power Plant, which remains committed to delivering ancillary services and dispatchable reserve capacities to support grid reliability. Meanwhile, the 100 MW diesel-fired plant operated by Western Mindanao Power Corporation (WMPC) in Zamboanga City continues to be instrumental in addressing the electricity demands of the city. It also supports the National Grid Corporation of the Philippines (NGCP) by offering critical ancillary services such as dispatchable generating capacity, reactive power support, and black start capability—enhancing grid stability across the Zamboanga Peninsula (Region IX).

On the development front, the Company is in the final stages of completing the Ubay project under Mapalad Power, with commercial operations expected to commence in the second half of 2025. Additionally, Southern Philippines Power Corporation (SPPC)'s Solar Project is progressing well and is currently in the advanced stages of development. The Limited Notice to Proceed (LNTP) is targeted for issuance by September 2025, with the Notice to Proceed (NTP) expected by January 2026.

ACR's operating cash flows remained stable during the year, amounting to ₱1.773 billion, reflecting the continued strength of its core operations. The Company's debt-to-equity ratio increased to 1.83 from 1.40 in the previous year, primarily as a result of additional borrowings undertaken to support strategic investments and financial initiatives. On the other hand, the current ratio declined slightly to 0.66 from 0.85, mainly due to the reclassification of certain obligations as current liabilities, reflecting upcoming maturities.

DESCRIPTION OF KEY PERFORMANCE INDICATORS:

1. **REVENUES.** Revenue is the amount of money that the company subsidiaries receive arising from their business activities and is presented in the top line of the statements of income. The present revenue drivers of the Company are i) energy and power and ii) real estate. Revenue growth is one of the most important factors management and investors use in determining the potential future stock price of a company and is closely tied to the earnings power for both the near and long-term timeframes. Revenue growth also aids management in making a sound investment decision.
2. **EARNINGS BEFORE INTEREST, TAXES, DEPRECIATION AND AMORTIZATION (EBITDA).** The Company computes EBITDA as earnings before extraordinary items, net finance expense, income tax, depreciation, and amortization. It provides management and investors with a tool for determining the ability of the Company to generate cash from operations to cover financial charges and income taxes. It is also a measure to evaluate the Company's ability to service its debts and to finance its capital expenditure and working capital requirements.

3. **NET EARNINGS ATTRIBUTABLE TO EQUITY HOLDERS OF PARENT.** Net income attributable to shareholders is one more step down from net income on the income statement. The net income of a company comprises all revenues minus all expenses, including interest expenses and taxes. Net income attributable to shareholders is calculated by subtracting non-controlling interests from net income. This aids management and investors in identifying the company's profit allocated to each outstanding share.
4. **DEBT-TO-EQUITY RATIO.** This measures the company's financial leverage calculated by dividing its total liabilities by stockholders' equity. It indicates what proportion of equity and debt the company is using to finance its assets.
5. **CURRENT RATIO.** Current ratio is a measurement of liquidity computed by dividing current assets by current liabilities. It is an indicator of the Company's ability to meet its current maturing obligations. The higher the ratio, the more liquid the Company presents.

Item 2. Management's Discussion and Analysis of Results of Operations and Financial Condition

RESULTS OF OPERATIONS

In the first half of 2025, ACR reported stable revenues of ₱5,776 million, reflecting a slight decrease from ₱5,888 million recorded during the same period in 2024. This modest decline was primarily due to the reduced energy dispatch of Western Mindanao Power Corporation (WMPC) in Zamboanga, following improvements in voltage quality in the region. The impact of this reduction was partially mitigated by the strong and consistent performance of Sarangani Energy Corporation (SEC), which continued to deliver solid operational results.

Meanwhile, the cost of goods sold and services declined to ₱3,412 million in the first half of 2025, from ₱3,707 million in the previous year. This decrease was largely driven by lower fuel costs and reduced direct operating expenses, particularly with the commissioning of the Siguil Hydro Power Plant, which began commercial operations in August 2024 and utilizes a renewable energy source with lower operational costs.

The gross profit margin remained stable at 41% in the first half of 2025, marking a notable improvement from 37% recorded during the same period in 2024. This increase translated into a gross profit of ₱2,364 million, up from ₱2,180 million in the previous year. The improvement reflects enhanced cost efficiency measures alongside sustained revenue growth, underscoring the Company's ability to effectively manage expenses while maintaining strong top-line performance.

General and administrative expenses experienced a modest increase, rising to ₱325 million in the first half of 2025, compared to ₱304 million during the same period last year. This increase was primarily driven by incremental rises in employee benefits, as well as higher transportation and travel-related costs. Despite these increases, expense levels remained within budgeted expectations and aligned with the Company's ongoing operational expansion and enhanced support activities.

Net finance charges for the first half of 2025 totaled ₱818 million, up from ₱664 million recorded in the same period last year. The increase was mainly attributable to interest expenses associated with the Siguil Hydro Power Plant, which commenced full commercial operations. However, this impact was partially mitigated by the continued amortization of maturing debts, which helped moderate the overall rise in finance costs.

As a result of these variances, net income for the first half of 2025 improved to ₱1,285 million, compared to ₱1,064 million in the same period last year. Consequently, net income attributable to the Parent Company increased significantly to ₱517 million, up from ₱362 million year-on-year. This improvement was supported by the collection of the development fee from a partner in Sarangani Energy Corporation, which substantially enhanced the Company's bottom line.

These factors translated to earnings per share (EPS) of ₱0.0815, compared to ₱0.057 in the prior year. The improvement in net income reflects the combined effects of controlled costs and administrative expenses, alongside enhanced gross profit margins.

REVIEW OF FINANCIAL POSITION

ACR and its subsidiaries continue to maintain robust balance sheets, with total assets reaching ₱51,424 million as of the first half of 2025—an increase from ₱50,200 million at the end of 2024. This growth reflects the Company's financial resilience and its ongoing commitment to stability and long-term value creation.

Current assets rose by 13%, from ₱11,977 million to ₱13,498 million, primarily driven by an increase in prepaid expenses and other current assets. This was largely due to additional deposits made into debt service reserve accounts, in line with the Company's prudent financial management practices and preparations for future debt obligations.

Non-current assets slightly increased to ₱38,259 million as of the first half of 2025, compared to ₱38,223 million at year-end 2024. The increase was primarily driven by capital expenditures related to the Ubay and SPPC Solar projects, which contributed to the growth in property, plant, and equipment. This was partially offset by depreciation expenses recognized from the Company's operating power plants during the period.

As of mid-2025, total liabilities amounted to ₱33,447 million, representing a 15% increase from ₱28,985 million at year-end 2024. The rise was primarily driven by the availment of a short-term loan during the period, partially offset by a reduction in long-term debt. Despite this modest increase, the Company maintains a strong financial position, underpinned by prudent liability management and stable operational cash flows.

As of June 30, 2025, ACR's current ratio stood at 0.66, a decrease from 0.85 in the same period last year. The decline is primarily due to the reclassification of the current portion of long-term debt, which is scheduled for payment in December 2025. The Company is actively pursuing options for early settlement or refinancing of this obligation to strengthen short-term liquidity.

Meanwhile, the debt-to-equity ratio slightly increased to 2.54:1 from 1.91:1 in the previous year. This marginal increase reflects the Company's continued use of financial leverage to support capital investments, while maintaining a stable capital structure.

ACR's consolidated statement of cash flows showed that cash from operating activities is the major source of funding for payment of maturing obligations during the period.

- i. Causes of the material changes (5% or more) in balances of relevant accounts as of June 30, 2025 compared to December 31, 2024 are as follows:
 - a) **Cash and cash equivalents** – Increased 10%

The 10% increase in cash and cash equivalents during the period is primarily driven by timing differences between the collection of trade receivables and the settlement of trade payables. The Company experienced accelerated collections from customers,

while the disbursement of certain payables was deferred to later periods in accordance with payment terms.

- b) **Trade and other receivables** – Decreased 7%
The decrease is primarily attributable to the timing of collections during the period, as collection of certain receivables were accelerated. This is typical of billing and payment cycles aligned with contractual terms.
- c) **Prepaid expenses and other current assets** – Increased 57% The substantial increase in prepaid expenses and other current assets is primarily attributed to the increase in the Debt Service Reserve Account (DSRA). This reserve is a contractual requirement intended to ensure the availability of funds for the scheduled principal and interest payments due in December 2025. The buildup of the DSRA reflects the Company's proactive approach to managing its debt obligations and maintaining financial stability in line with lender covenants
- d) **Accounts Payable and Accrued Expenses** – Increased 8%
The increase in accounts payable and accrued expenses can be attributed to the timing of payments made during the period. This reflects efficient cash flow management and optimizing working capital utilization.
- e) **Loans payable** – Increased 8%
The increase in loans payable is primarily due to the timely availment of new credit facilities to address maturing loan obligations during the period. This strategy reflects the Company's ongoing efforts to efficiently manage its debt portfolio by ensuring adequate liquidity, optimizing financing costs, and maintaining compliance with debt covenants.
- f) **Short-term notes payable** – Increase 100%
The increase in this account is primarily due to the availment of short-term loans used to finance the buyout of the minority interest of a joint venture partner in Sarangani Energy, a strategic investment of the Company. This transaction enabled the Company to consolidate its ownership and strengthen its control over a key asset, while also accessing additional working capital at competitive rates. The strategic use of short-term financing supports ongoing operational and project-related requirements, and reflects strong investor and lender confidence in the Company's financial stability. Moreover, the successful execution of this funding arrangement enhances the Company's short-term liquidity and financial flexibility.
- g) **Income tax payable** – Increased 34%
The increase in this account during the period was primarily due to the timing of payments of income tax payable.

- ii. Events that will trigger Direct or Contingent Financial Obligation that is material to the Company, including any default or acceleration of obligation.

Some of the subsidiaries or affiliates of the Company are from time to time involved in routine litigation and various legal actions incidental to their respective operations. However, in the opinion of the Company's management, none of the legal matters in which its subsidiaries or affiliates are involved have a material effect on the Company's financial condition and results of operations.

- iii. There are no Material Off-Balance Sheet Transactions, Arrangements, Obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

PART II -- OTHER INFORMATION

Other Required Disclosures

1. The attached interim financial reports were prepared in accordance with accounting standards generally accepted in the Philippines. The accounting policies and methods of computation followed in these interim financial statements are the same compared with the audited financial statements for the period ended December 31, 2024.
2. Except as reported in the Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A"), there were no unusual items affecting assets, liabilities, equity, net income or cash flows for the interim period.
3. There were no material changes in estimates of amounts reported in prior periods that have material effects in the current interim period.
4. Except as disclosed in the MD&A, there were no other issuances, repurchases and repayments of debt and equity securities.
5. There were no material events after March 31, 2025 up to the date of this report that need disclosure herein.
6. There were no changes in the composition of the Company during the interim period such as business combination, acquisition or disposal of subsidiaries and long-term investments, restructurings, and discontinuing operations.
7. There were no changes in contingent liabilities or contingent assets since December 31, 2024.
8. There were no material contingencies and other material events or transactions affecting the current interim period.
9. There were no known trends, demands, commitments, events or uncertainties that will have a material impact on the Company's liquidity.
10. There were no known trends, events or uncertainties that have had or that were reasonably expected to have a material favorable or unfavorable impact to the Company.
11. There was no significant element of income or loss that did not arise from the Company's continuing operations.
12. There were no known seasonal or cyclical aspects that had a material effect on the financial condition or results of operations for the interim period.
13. There were no material commitments for capital expenditures, the general purpose of such commitments and the expected sources for such expenditures.
14. Any seasonal aspects that had a material effect on the financial condition or results of operations.

ACR being a holding company, has no seasonal aspects that will have any material effect on its financial condition or operational results.

ACR's power business units generated a stable stream of revenues throughout the year.

ACR's real property development did not show any seasonality. The remaining real estate inventory of Alsons Land did not show signs of impairment during the period.

There are NO matters and events that need to be disclosed under SEC Form 17-C.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ALSONS CONSOLIDATED RESOURCES, INC.

Issuer

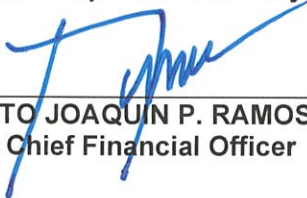
By:

Registrant:


JONATHAN F. JIMENEZ
Assistant Corporate Secretary

Date:

14 AUG 2025


ROBERTO JOAQUIN P. RAMOS
Group Chief Financial Officer

Date:

14 AUG 2025

Alsons Consolidated Resources, Inc. and Subsidiaries

Unaudited Interim Condensed Consolidated Financial Statements
As at June 30, 2025 and for the Six-Month Periods Ended
June 30, 2025 and 2024
(With Comparative Audited Consolidated Balance Sheet as at
December 31, 2024)

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES**INTERIM CONDENSED CONSOLIDATED BALANCE SHEETS****JUNE 30, 2025****(With Comparative Audited Figures as at December 31, 2024)**

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
ASSETS		
Current Assets		
Cash and cash equivalents (Note 4)	₱2,562,332,736	₱2,300,137,452
Short-term cash investments (Note 4)	124,740,892	129,399,301
Trade and other receivables (Note 5)	6,207,797,746	6,630,560,101
Spare parts and supplies - at cost	1,081,760,969	1,034,773,126
Real estate inventories (Note 6)	617,425,276	619,094,267
Prepaid expenses and other current assets (Note 10)	2,904,583,317	1,262,627,259
Total Current Assets	13,498,640,936	11,976,591,506
Noncurrent Assets		
Noncurrent portion of installment receivables	11,083,819	11,083,819
Contract asset	1,550,075,924	1,505,379,914
Investments in real estate (Note 6)	284,740,182	279,676,483
Investments in associates (Note 6)	2,333,871,660	2,333,871,660
Advances to contractors	181,301,560	87,178,582
Property, plant and equipment (Note 7)	28,384,070,861	28,788,195,286
Equity instruments designated at fair value through other comprehensive income (FVTOCI) (Note 8)	3,218,422,235	3,218,422,235
Goodwill (Note 9)	527,187,320	527,187,320
Net retirement assets	23,770,836	23,801,992
Deferred income tax assets – net	61,027,830	42,306,378
Other noncurrent assets	1,673,197,351	1,406,243,717
Total Noncurrent Assets	38,259,833,397	38,223,347,386
TOTAL ASSETS	₱51,758,474,333	₱50,199,938,892

LIABILITIES AND EQUITY

Current Liabilities		
Accounts payable and other current liabilities (Note 11)	₱3,369,757,601	₱3,096,740,474
Loans payable	5,726,531,471	5,410,399,919
Short-term notes payable	5,175,306,847	-
Income tax payable	99,115,271	65,183,570
Current portion of long-term debt	6,132,020,392	6,319,729,181
Total Current Liabilities	20,502,731,582	14,892,053,144
Noncurrent Liabilities		
Long-term debt - net of current portion	11,597,970,383	12,758,759,716
Deferred income tax liabilities - net	682,692,989	121,140,405
Net retirement benefits liabilities	133,234,097	5,429,483
Lease liability	21,281,868	247,084,589
Deferred credit	282,733,528	289,438,671
Decommissioning liability	226,196,464	671,299,735
Total Noncurrent Liabilities	12,944,109,329	14,093,152,599
Total Liabilities	33,446,840,911	28,985,205,743

(Forward)

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED BALANCE SHEETS

JUNE 30, 2025

(With Comparative Audited Figures as at December 31, 2024)

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Equity (Note 12)		
Capital stock	₱6,346,500,000	₱6,346,500,000
Other equity reserves	3,166,304,119	3,283,446,201
Retained earnings:		
Unappropriated	4,008,447,564	3,621,483,277
Appropriated	1,100,000,000	1,100,000,000
Attributable to equity holders of the parent	14,621,251,683	14,351,429,478
Non-controlling interests	3,690,381,739	6,863,303,671
Total Equity	18,311,633,422	21,214,733,149
TOTAL LIABILITIES AND EQUITY	₱51,758,474,333	₱50,199,938,892

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF INCOME

	Six Months Ended June 30		Three Months April to June	
	2025	2024	2025	2024
	Unaudited	Unaudited	Unaudited	Unaudited
REVENUE				
Revenue from contract with customers	₱5,774,049,169	₱5,879,467,507	₱2,789,987,754	₱3,262,090,062
Rental income and others	2,362,600	8,264,140	1,378,600	4,291,793
	5,776,411,769	5,887,731,647	2,791,366,354	3,266,381,855
INCOME (EXPENSES)				
Cost of goods and services	(3,411,951,155)	(3,707,287,628)	(1,526,457,149)	(2,129,377,079)
General and administrative expenses	(325,038,384)	(304,370,151)	(166,675,409)	(155,319,557)
Finance income (charges) - net	(818,439,702)	(664,632,418)	(431,373,882)	(347,801,186)
Other income - net	214,112,330	22,689,872	231,534,883	23,261,817
	(4,341,316,911)	(4,653,600,325)	(1,894,981,557)	(2,609,236,005)
INCOME BEFORE INCOME TAX	1,435,094,858	1,234,131,322	896,384,797	657,145,850
PROVISION FOR (BENEFIT FROM)				
INCOME TAX (Note 13)				
Current	162,783,549	174,619,349	86,602,036	77,883,976
Deferred	(13,505,153)	(4,917,210)	(3,850,206)	(5,841,346)
	149,278,396	169,702,139	82,751,830	72,042,630
NET INCOME	₱1,285,816,462	₱1,064,429,183	₱813,632,967	₱585,103,220
Attributable to:				
Owners of the parent (Note 13)	₱517,194,287	₱362,226,215	₱380,604,135	₱211,363,820
Non-controlling interest	768,622,175	702,202,968	433,028,832	373,739,399
	₱1,285,816,462	₱1,064,429,183	₱813,632,967	₱585,103,219
Basic/diluted earnings per share attributable to owners of the parent	₱0.0815	₱0.057	₱0.060	₱0.033

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF
COMPREHENSIVE INCOME

	Six Months Ended June 30		Three Months April to June	
	2025	2024	2025	2024
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
NET INCOME FOR THE PERIOD	₱1,285,816,462	₱1,064,429,183	₱813,632,967	₱585,103,219
OTHER COMPREHENSIVE INCOME				
<i>Items that will be reclassified subsequently to profit or loss</i>				
Gain (loss) on valuation of AFS financial assets	-	-	-	-
Translation adjustment	-	-	-	-
	-	-	-	-
TOTAL COMPREHENSIVE INCOME	₱1,285,816,462	₱1,064,429,183	₱813,632,967	₱585,103,219
Attributable to:				
Owners of the parent	₱517,194,287	₱362,226,215	₱380,604,135	₱211,363,820
Non-controlling interests	768,622,175	702,202,968	433,028,832	373,739,399
	₱1,285,816,462	₱1,064,429,183	₱813,632,967	₱585,103,219

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024

	Attributable to Equity Holders of the Parent Company										
	Capital Stock(Note 12)	Remeasurement of Gains (Losses) on Defined Benefit Plan	Unrealized Gains (Losses) on AFS Financial Assets(Note 8)	Cumulative Translation Adjustment	Equity Reserves	Sub-total	Retained Earnings		Total	Non-controlling Interests (Note 1)	Total
							Unappropriated	Appropriated			
Balance at December 31, 2023	₱6,346,500,000	₱6,938,865	(₱38,933,361)	₱1,719,480,143	₱854,620,762	₱2,542,106,409	₱3,029,496,824	₱1,100,000,000	₱13,018,103,233	₱6,614,859,599	₱19,632,962,832
Net income	-	-	-	-	-	-	362,226,215	-	362,226,215	831,331,411	1,193,557,626
Other comprehensive income	-	-	-	-	-	-	-	-	-	-	-
Total comprehensive income (loss)	-	-	-	-	-	-	362,226,215	-	362,226,215	831,331,411	1,193,557,626
Appropriation of retained earnings	-	-	-	-	-	-	-	-	-	-	-
Dividend declaration	-	-	-	-	-	-	(130,230,000)	-	(130,230,000)	(1,010,000,000)	(1,140,230,000)
Redemption of preferred shares	-	-	-	-	-	-	-	-	-	-	-
Balance at June 30, 2024	₱6,346,500,000	₱6,938,865	(₱38,933,361)	₱1,719,480,143	₱854,620,762	₱2,542,106,409	₱3,261,493,039	₱1,100,000,000	₱12,250,099,448	₱6,204,589,553	₱19,686,290,458
Balance at December 31, 2024	₱6,346,500,000	(₱9,531,438)	₱705,140,908	₱1,733,215,969	₱854,620,762	₱3,283,446,201	₱3,621,483,277	₱1,100,000,000	₱14,351,429,478	₱6,863,303,671	₱21,214,733,149
Net income	-	-	-	-	-	-	517,194,287	-	517,194,287	702,202,967	1,285,816,463
Other comprehensive income	-	-	-	-	-	-	-	-	-	-	-
Total comprehensive income (loss)	-	-	-	-	-	-	517,194,287	-	517,194,287	768,622,176	1,285,816,463
Acquisition of TTC shares	-	-	-	-	(117,142,082)	(117,142,082)	-	-	-	(3,896,544,109)	3,896,544,109
Dividend declaration	-	-	-	-	-	-	(130,230,000)	-	(130,230,000)	(45,000,000)	(175,230,000)
Redemption of preferred shares	-	-	-	-	-	-	-	-	-	-	-
Balance at June 30, 2025	₱6,346,500,000	(₱9,531,438)	₱705,140,908	₱1,733,215,969	₱737,478,680	₱3,166,304,119	₱4,008,447,564	₱1,100,000,000	₱14,621,251,683	₱3,690,381,739	₱18,311,633,422

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024

	Six Months Ended June 30	
	2025	2024
	(Unaudited)	(Unaudited)
CASH FLOWS FROM OPERATING ACTIVITIES		
Income before income tax	P1,435,094,858	P1,234,131,323
Adjustments for:		
Depreciation and amortization	691,075,803	636,677,073
Interest income	(33,954,989)	(51,505,080)
Finance charges	852,394,691	716,137,498
Retirement cost	7,884,805	(3,508,816)
Equity in net earnings of an associate	-	(2,720,000)
Operating income before working capital changes	2,952,495,168	2,529,211,999
Decrease (increase) in:		
Trade and other receivables	227,109,730	340,997,490
Contract asset	(44,696,010)	(44,696,010)
Prepaid expenses and other current assets	(1,641,956,058)	(500,023,529)
Spare parts and supplies	(45,318,852)	164,109,858
Increase (decrease) in:		
Accounts payable and other current liabilities	285,110,819	573,073,563
Decommissioning liability and lease liability	6,357,514	11,808,786
Net cash flows from operations	1,739,102,311	3,163,874,177
Increase (decrease) in income tax payable	33,931,702	15,733,878
Net cash flows from (used in) operating activities	1,773,034,013	3,179,608,055
CASH FLOWS FROM INVESTING ACTIVITIES		
Decrease (increase) in:		
Other noncurrent assets	(285,675,086)	12,213,172
Retirement benefits assets	31,156	65,508
Short-term cash investments	4,658,409	(125,018,226)
Investments in real estate	(5,063,699)	-
Amortization of government grant	(6,705,143)	-
Additions to property, plant and equipment (Note 7)	(286,951,378)	(405,503,144)
Interest received	33,954,989	51,505,080
Payment of advances to contractors	(94,122,978)	(195,371,421)
Acquisition of investment	(4,129,017,707)	-
Net cash flows from (used in) investing activities	(4,768,891,437)	(662,109,031)

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024

	Six Months Ended June 30	
	2025	2024
	(Unaudited)	(Unaudited)
CASH FLOWS FROM FINANCING ACTIVITIES		
Availment of long-term debts	P-	P-
Availment of short-term loans	5,491,438,399	1,112,399,791
Payments of:		
Short-term loans	-	(1,686,394,961)
Long-term debts	(1,380,991,000)	(1,148,813,857)
Interest	(852,394,691)	(716,137,498)
Lease liability	-	(5,251,861)
Dividends	-	(700,000,000)
Net cash flows used in financing activities	3,258,052,708	(3,144,198,386)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	262,195,284	(626,699,362)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	2,300,137,452	2,429,127,715
CASH AND CASH EQUIVALENTS AT END OF PERIOD (Note 4)	₱2,562,332,736	₱1,802,428,353

See accompanying Notes to Interim Condensed Consolidated Financial Statements

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL
STATEMENTS

1. General Information

Corporate Information

Alsons Consolidated Resources, Inc. (ACR or Parent Company) is a stock corporation organized on December 24, 1974 as Victoria Gold Mining Corporation to engage in the business of exploration of oil, petroleum and other mineral products. The corporate name was changed to Terra Grande Resources, Inc. in March 1995 and to Alsons Consolidated Resources, Inc. in June 1995 to mark the entry of the Alcantara Group. ACR's primary purpose was consequently changed to that of an investment holding company and oil exploration was relegated as a secondary purpose.

ACR's ultimate parent company is Alsons Corporation (AC), a company incorporated in the Philippines.

The registered office address of ACR is Alsons Building, 2286 Chino Roces Avenue, Makati City, Metro Manila, Philippines.

The consolidated financial statements include the accounts of ACR and the subsidiaries (collectively referred to as "the Group") listed in the table below:

Subsidiaries	Nature of business	Percentage of Ownership			
		2025		2024	
		Direct	Indirect	Direct	Indirect
Conal Holdings Corporation (CHC)	Investment holding	100.00	—	100.00	—
Alsing Power Holdings, Inc. (APHI)	Investment holding	20.00	80.00	20.00	80.00
Western Mindanao Power Corporation (WMPC)	Power generation	—	80.00	—	55.00
Southern Philippines Power Corporation (SPPC)	Power generation	—	55.00	—	55.00
Alto Power Management Corporation (APMC)	Management services	—	60.00	—	60.00
APMC International Limited (AIL)	Management services	—	100.00	—	100.00
Mapalad Power Corporation (MPC)	Power generation	—	100.00	—	100.00
Ubay Power Corporation (UPC)	Power generation	—	100.00	—	—
Alsons Renewable Energy Corporation (AREC)	Investment holding	80.00	—	80.00	—
Siguil Hydro Power Corporation (Siguil)	Power generation	—	80.00	—	80.00
Kalaong Power Corporation (Kalaong)	Power generation	—	80.00	—	80.00
Sindangan Zambo-River Power Corp. (Sindangan)	Power generation	—	80.00	—	80.00
Bago Hydro Resources Corporation	Power generation	—	80.00	—	80.00
Alabel Solar Energy Corporation (ASEC)	Power generation	—	80.00	—	80.00
Alsons Green Energy Corporation	Power generation	—	80.00	—	80.00
Alsons Renewable Resources Corp	Power generation	—	80.00	—	80.00
Southern Philippines Power Corporation	Power generation	—	25.00	—	—
Alsons Thermal Energy Corporation (ATEC)	Power generation	50.00*	—	50.00*	—
Sarangani Energy Corporation (Sarangani)	Power generation	—	50.00	—	37.50
ACES Technical Services Corporation (ACES)	Management services	—	50.00	—	50.00
San Ramon Power, Inc. (SRPI)	Power generation	—	50.00	—	50.00
Alsons Power International Limited (APIL)	Power generation	100.00	—	100.00	—
Alsons Land Corporation (ALC)	Real estate	99.55	—	99.55	—
MADE (Markets Developers), Inc.	Distribution	80.44	—	80.44	—
Kamanga Agro-Industrial Ecozone Development Corporation (KAED)	Real estate	100.00	—	100.00	—
Alsons Power Supply Corporation (APSC)	Customer Service	100.00	—	100.00	—

*50% ownership plus 1 share of the total voting and total outstanding capital stock.

Except for AIL and APIL, which are incorporated in the British Virgin Islands (BVI), all of the subsidiaries are incorporated in the Philippines.

Power and Energy CHC and Subsidiaries. The Board of Directors (BOD) of Northern Mindanao Power Corporation

(NMPC), a subsidiary under CHC, approved on April 25, 2008 the amendments to NMPC's Articles of Incorporation to shorten its corporate life up to November 15, 2009. After November 15, 2009, NMPC was dissolved. Consequently, NMPC's remaining assets and liabilities have all been transferred to CHC's books as at December 31, 2009. CHC is responsible for the final liquidation of NMPC's net assets and the payment to the non-controlling shareholders. In 2013, CHC has fully liquidated the net distributable assets of NMPC and paid the non-controlling shareholders.

CHC organized and incorporated MPC on July 13, 2010 as a wholly owned subsidiary to rehabilitate and operate the 103 mega-watts (MW) Bunker-Fired Iligan Diesel Power Plants (IDPPs) I and II located in Iligan City. On June 27, 2011, ACR acquired full control of MPC through an agreement with CHC, wherein CHC assigned all shares to ACR. The deed of sale of IDPP with Iligan City Government was signed on February 27, 2013. On August 1, 2013, ACR transferred MPC to CHC for a total consideration of ₱0.3 million. MPC entered into Power Supply Agreements (PSAs) with various distribution utilities and electric cooperatives (see Note 33). On September 6, 2013, MPC started operating 98 MW of the 103 MW Bunker-Fired IDPPs. MPC completed the rehabilitation and operated the balance of 5 MW in 2014.

On July 7, 2015, CHC subscribed and paid 60% of FGNPC's outstanding common shares amounting to ₱0.04 million. Investment of non-controlling interest amounted to ₱0.02 million.

SPPC and WMPC are Independent Power Producers (IPPs) with Energy Conversion Agreements (ECAs) with the Philippine government through the National Power Corporation (NPC). SPPC's and WMPC's ECAs ended on April 28, 2016 and December 12, 2015, respectively.

In April 2025, CHC successfully acquired a 25% ownership interest in WMPC, one of its existing partners. Concurrently, AREC completed the acquisition of a 25% equity interest in SPPC. These acquisitions are aligned with the Group's strategic objective to expand its equity holdings in key joint venture operations and strengthen its presence in the power generation sector.

ATEC and Subsidiaries

ATEC. On November 23, 2015, ACR organized ATEC primarily to develop and invest in energy projects, including but not limited to the exploration, development and utilization of renewable energy resources with total capital infusion amounting to ₱1 million.

On October 13, 2016, ACR and ATEC executed an assignment of share agreement wherein the Parent Company assigned and transferred its ownership interests in ACES to ATEC for a total consideration of ₱20 million. Accordingly, ACES became wholly owned subsidiary of ATEC.

On May 24, 2017, ACR and ATEC executed an assignment of share agreement wherein ACR assigned and transferred its ownership interests in SRPI to ATEC amounting to ₱1.2 million for a total consideration of ₱0.3 million, net of subscriptions payable amounting to ₱0.9 million. Accordingly, SRPI became a wholly owned subsidiary of ATEC. Subsequently, on May 31, 2017, ACR and ATEC executed a deed of assignment of advances wherein ACR assigned to ATEC its advances to SRPI totaling to ₱231 million.

On November 27, 2017, the Parent Company sold its 50% ownership interest less 1 share of the voting and total outstanding capital stock in ATEC equivalent to 14,952,678 common shares to Global Business Power Corporation (GBPC) for a total consideration amounting to ₱2,378 million, inclusive of retention receivable amounting to ₱100 million to be received upon issuance by the Bureau of Internal Revenue (BIR) of the Certificate of Authorizing Registration. The Parent Company recognized a gain amounting to ₱709 million, net of transaction costs totaling to ₱169 million (see Note 21). Subsequently, on December 1, 2017, the Parent Company, GBPC and ATEC executed a deed of assignment of advances wherein the Parent Company assigned and transferred to GBPC its right to collect 50% of its advances to ATEC amounting to ₱1,879 million (see Note 16). The Parent Company has determined that it has retained control over ATEC since it has the power to direct the relevant activities of ATEC by virtue of a contractual agreement.

On June 1, 2021, the Parent Company and GBPC subscribed to additional common shares amounting to ₱1,879 million each, which was settled through the conversion of advances to ATEC.

Sarangani. CHC organized Sarangani on October 15, 2010 as a wholly owned subsidiary to construct, commission and operate power generating plant facilities of electricity in Maasim, Sarangani Province. On June 27, 2011, ACR acquired full control of Sarangani through an agreement with CHC, wherein CHC assigned all its shares to ACR. On December 10, 2012, ACR entered into a shareholders agreement with Toyota Tsusho Corporation (TTC), a company incorporated in Japan, wherein TTC subscribed and paid ₱355 million worth of Sarangani shares representing 25% of the total equity of Sarangani. In accordance with the shareholders agreement, ACR increased its investment in Sarangani to 75% of the total equity of Sarangani by converting its advances and additional cash infusion.

The construction of the Sarangani's SM200 project is in two phases. Construction of Phase 1 (105 MW) of the Project commenced in January 2013 and was completed in April 2016. The construction of Phase 2 (105 MW) commenced in January 2017 and was completed in October 2019.

In 2015, ACR made additional cash infusion and conversion of advances totaling to ₱572 million, primarily to meet the funding requirements of Sarangani's SM200 project.

On April 20, 2016, ACR subscribed to ATEC's increase in authorized capital stock to the amount of ₱2,989 million worth of shares of stock. The subscription was paid by way of ACR's investment in Sarangani and cash amounting to ₱14 million.

On February 6, 2017, ATEC's BOD authorized the conversion its advances to Sarangani amounting to ₱3,375 million into equity by way of subscription to the increase in authorized capital stock of Sarangani. The Philippine SEC approved Sarangani's increase in authorized capital stock on March 20, 2017. Also, TTC subscribed to additional common shares amounting to ₱1,125 million which was settled through cash infusion.

On June 27, 2025, ATEC acquired the remaining 25% equity interest in Sarangani from TTC, thereby increasing its ownership from 75% to 100%. As a result, ATEC held a 100% interest in Sarangani as of June 30, 2025. Prior to the acquisition, ATEC held a 75% ownership interest in Sarangani as of December 31, 2024.

SRPI. ACR organized and incorporated SRPI on July 22, 2011 as a wholly owned subsidiary. SRPI was incorporated primarily to acquire, construct, commission, operate and maintain power-generating plants and related facilities for the generation of electricity. SRPI has obtained its

Environmental Compliance Certificate (ECC) on March 20, 2012 for the planned 105 MW coal fired power plant to be located in Zamboanga Ecozone. However, SRPI has not yet started the construction of the ZAM 100 power plant. Proposals for the Engineering, Procurement, and Construction (EPC) rebidding were submitted on August 30, 2018. The selected EPC contractor remains committed to the implementation of the SRPI Project, with regular updates of project requirements to maintain readiness for implementation upon the execution of the NTP (Notice to Proceed). However, the issuance of the NTP has been deferred. The Company is evaluating various options for the next steps to reach project implementation.

ACES. ACR organized and incorporated ACES on July 7, 2011 primarily to provide operations and maintenance services to the Group's coal power plants

AREC and Subsidiaries

AREC. On September 18, 2014, ACR organized AREC primarily to develop and invest in energy projects including but not limited to the exploration, development and utilization of renewable energy resources with total capital infusion amounting to ₱31 million.

On July 10, 2015, ACR and AREC executed an assignment of share agreement wherein ACR assigned and transferred its ownership interests in Siguil and Kalaong to AREC. Accordingly, Siguil and Kalaong became subsidiaries of AREC. Also, ACR sold its 20% interest to ACIL, Inc., an entity under common control. Accordingly, ACR's interest in AREC was reduced from 100% to 80%.

Siguil. ACR organized and incorporated Siguil on July 22, 2011 as wholly owned subsidiary. Siguil was incorporated primarily to develop and invest in energy projects including but not limited to the exploration, development and utilization of renewable energy resources. Siguil's 15 MW Hydro Power Project is in Maasim, Sarangani. These projects are expected to augment power supply in General Santos City once completed. The construction commenced in July 2019 and was completed in June 2024. Starting June 26, 2024, SHPC started its commissioning phase. As of December 31, 2024 and June 30, 2025, the only customer of the Company is WESM.

Kalaong. ACR organized and incorporated Kalaong on July 22, 2011 as wholly owned subsidiary. Kalaong was incorporated primarily to develop and invest in energy projects including but not limited to the exploration, development and utilization of renewable energy resources. Kalaong's 22 MW Hydro Power Project is in Bago, Negros Oriental. This project is expected to augment power supply in the city of Bacolod once completed. As at June 30, 2025, Kalaong have not yet started commercial operations.

Bago and Sindangan. AREC organized and incorporated Bago and Sindangan on February 26, 2018 and August 31, 2018, respectively, as wholly owned subsidiaries of AREC. Bago and Sindangan were incorporated primarily to develop and invest in energy projects including but not limited to the exploration, development and utilization of renewable energy resources. Bago's 42 MW Hydro Power Project is in Negros Occidental while Sindangan's 20 MW Hydro Power Project is in Siayan and Duminag, Zamboanga Del Norte. These projects are expected to augment power supply in the provinces of Negros Occidental and Zamboanga Del Norte, respectively, once they are completed. As at June 30, 2025, Bago and Sindangan have not yet started commercial operations.

Alabel Solar Energy Corporation (ASEC). Alsons Corporation (AC), ACR's Parent Company, organized ASEC on August 4, 2016, primarily to develop renewable energy projects including but not limited to the exploration, development and utilization of solar energy resources. In August 2023, AREC and AC executed an assignment of share agreement wherein AC assigned and

transferred its ownership interests in ASEC to AREC. As at June 30, 2025, ASEC has not yet started commercial operations.

Property Development

ALC. On November 25, 1994, the Parent Company incorporated ALC to acquire, develop, sell and hold for investment or otherwise, real estate of all kinds, sublease office.

KAED. On September 3, 2010, the Parent Company incorporated KAED to establish, develop, operate and maintain an agro-industrial economic zone and provides the required infrastructure facilities and utilities such as power and water supply and distribution system, sewerage and drainage system, waste management system, pollution control device, communication facilities and other facilities as may be required for an agro-industrial economic zone.

Other Investments

MADE. MADE, which is in the distribution business, has incurred significant losses in prior years resulting in capital deficiency. Because of the recurring losses, MADE decided to cease operations effective April 30, 2006 and terminated its employees. These factors indicate the existence of a material uncertainty which may cast significant doubt about MADE's ability to continue operating as a going concern. As at June 30, 2025, MADE has no plans to liquidate but new business initiatives are being pursued which will justify resumption of its trading operations.

APSC. ACR organized and incorporated APSC on October 13, 2016 primarily to provide services necessary or appropriate in relation to the supply and delivery of electricity.

2. Basis of Preparation and Statement of Compliance

Basis of Preparation

The unaudited interim condensed consolidated financial statements of the Group as at June 30, 2025 and for the three-month periods ended June 30, 2025 have been prepared in accordance with the Philippine Accounting Standards (PAS) 34, *Interim Financial Reporting*.

The unaudited interim condensed consolidated financial statements of the Group have been prepared on a historical cost basis, except for equity investments designated at fair value through other comprehensive income (FVOCI) that have been measured at fair value. The consolidated financial statements are presented in Philippine peso, the functional and presentation currency of the Parent Company. All amounts are rounded to the nearest peso, except as otherwise indicated.

The accompanying unaudited condensed consolidated financial statements have been prepared under the going concern assumption and do not include all the information and disclosures required in the annual consolidated financial statements and should be read in conjunction with the Group's annual consolidated financial statements as at December 31, 2024. The Group believes that its businesses would remain relevant despite challenges posed by the rising inflations and geopolitical uncertainties. Despite the adverse impact of these challenges on short-term business results, long-term prospects remain attractive.

Basis of Consolidation

The full consolidated financial statements comprise the financial statements of the Parent Company and its subsidiaries are presented at December 31 of each year (see Note 1).

The Group controls an investee if and only if the Group has:

- power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee),
- exposure, or rights, to variable returns from its involvement with the investee, and
- the ability to use its power over the investee to affect its returns.

When the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- the contractual arrangement with the other vote holders of the investee
- rights arising from other contractual arrangements
- the Group's voting rights and potential voting rights

The Group re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated financial statements from the date the Group gains control until the date the Group ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income (OCI) are attributable to equity holders of the parent of the Group and to non-controlling interests, even if this results in the non-controlling interests having a deficit balance. When necessary, adjustments are made to financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

The financial statements of subsidiaries are prepared for the same reporting year using uniform accounting policies as those of the Parent Company.

A change in ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction.

If the Group loses control over a subsidiary, it derecognizes the related assets (including goodwill), liabilities, non-controlling interest and other components of equity while any resultant gain or loss is recognized in profit or loss. Any investment retained is recognized at fair value.

Non-controlling interests represent the portion of profits or losses and net assets of subsidiaries not held by the equity holders of the Parent Company and are presented separately in the consolidated statement of income and consolidated statement of comprehensive income and within equity in the consolidated balance sheet, separately from equity attributable to the equity holders of the Parent Company.

Material Partly-Owned Subsidiaries

The tables below show details of materially partly-owned subsidiaries of ACR either directly or indirectly:

Name of Subsidiary	Place of Incorporation and Operation	Principal Activity	Proportion Ownership Interest and Voting Rights Held by Non-controlling Interests	
			2024	2024
ATEC	Philippines	Holding	50.0%	50.0%
Sarangani	Philippines	Power Generation	62.5%	62.5%
ACES	Philippines	Management Services	50.0%	50.0%
SRPI	Philippines	Power Generation	50.0%	50.0%

Accumulated balances of material non-controlling interests:

	2024	2024
	<i>Amounts in Thousands</i>	
Accumulated balances	₱6,867,671	7,015,445

Total comprehensive income and dividends declared on material non-controlling interest:

	2025	2024
	<i>Amounts in Thousands</i>	
Accumulated balances	₱808,366	₱1,743,640
Dividends declared	(700,000)	(1,487,500)

The summarized financial information in respect of the subsidiaries that have material non-controlling interest (before intra-group eliminations) is set out below.

Summarized statements of financial position of ATEC, including its subsidiaries as at June 30, 2025 and December 31, 2024 are as follows:

	2025	2024
	<i>Amounts in Thousands</i>	
Current assets	₱3,854,974	₱3,169,722
Noncurrent assets	22,265,118	22,781,683
Current liabilities	(8,496,069)	(4,461,225)
Noncurrent liabilities	(6,014,440)	(7,207,847)
Equity	₱11,609,583	₱14,282,333

Summarized statements of comprehensive income of ATEC, including its subsidiaries for the period ended June 30, 2025 and 2024 are as follows:

	2024	2024
	<i>Amounts in Thousands</i>	
Revenues and other income	₱ 4,895,120	₱5,208,769
Expenses	(3,576,853)	(3,734,073)
Income tax	(118,375)	(168,793)
Net income	1,199,891	1,305,903
Other comprehensive income	-	-
Total comprehensive income	₱1,199,891	₱1,305,903

There are no significant restrictions on the subsidiaries to transfer funds to the Parent Company in the form of dividends, payment of advances, among others.

3. Changes in Accounting Policies and Disclosures

New Standards Effective Starting January 1, 2025

The accounting policies adopted are consistent with those of the previous financial year, except that the Group has adopted the following new pronouncements starting January 1, 2025. Adoption of these pronouncements did not have any significant impact on the Group's financial position or performance, unless otherwise indicated.

- **PFRS 17, *Insurance Contracts***

PFRS 17 is a comprehensive new accounting standard for insurance contracts covering recognition and measurement, presentation and disclosure. Once effective, PFRS 17 will replace PFRS 4, *Insurance Contracts*. This new standard on insurance contracts applies to all types of insurance contracts (i.e., life, non-life, direct insurance and re-insurance), regardless of the type of entities that issue them, as well as to certain guarantees and financial instruments with discretionary participation features. A few scope exceptions will apply.

The overall objective of PFRS 17 is to provide an accounting model for insurance contracts that is more useful and consistent for insurers. In contrast to the requirements in PFRS 4, which are largely based on grandfathering previous local accounting policies, PFRS 17 provides a comprehensive model for insurance contracts, covering all relevant accounting aspects. The core of PFRS 17 is the general model, supplemented by:

- A specific adaptation for contracts with direct participation features (the variable fee approach)
- A simplified approach (the premium allocation approach) mainly for short-duration contracts

On December 15, 2021, the FSRSC amended the mandatory effective date of PFRS 17 from January 1, 2023 to January 1, 2025. This is consistent with Circular Letter No. 2020-62 issued by the Insurance Commission which deferred the implementation of PFRS 17 by two (2) years after its effective date as decided by the IASB.

PFRS 17 is effective for reporting periods beginning on or after January 1, 2025, with comparative figures required. The adoption did not materially affect the Group.

- **Amendments to PAS 21, *The Effects of Changes in Foreign Exchange Rates - Lack of exchangeability***

The amendments specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking.

The amendments are effective for annual reporting periods beginning on or after January 1, 2025. Earlier adoption is permitted and that fact must be disclosed. When applying the amendments, an entity cannot restate comparative information. The amendments are not expected to have a material impact on the Group.

Deferred effectiveness

- Amendments to PFRS 10, *Consolidated Financial Statements*, and PAS 28, *Sale or Contribution of Assets between an Investor and its Associate or Joint Venture*

The amendments address the conflict between PFRS 10 and PAS 28 in dealing with the loss of control of a subsidiary that is sold or contributed to an associate or joint venture. The amendments clarify that a full gain or loss is recognized when a transfer to an associate or joint venture involves a business as defined in PFRS 3. Any gain or loss resulting from the sale or contribution of assets that does not constitute a business, however, is recognized only to the extent of unrelated investors' interests in the associate or joint venture.

On January 13, 2016, the Financial and Sustainability Reporting Standards Council deferred the original effective date of January 1, 2016 of the said amendments until the IASB completes its broader review of the research project on equity accounting that may result in the simplification of accounting for such transactions and of other aspects of accounting for associates and joint ventures.

4. Summary of Significant Accounting and Financial Reporting Policies

Fair Value Measurement

The Group measures financial instruments, such as derivatives, at fair value at each statement of financial position date. Also, fair values of financial and non-financial instruments are disclosed in Note 32.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- in the principal market for the asset or liability, or
- in the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their best economic interest.

A fair value measurement of a nonfinancial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

Assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level of input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities;
- Level 2 - Valuation techniques for which the lowest level of input that is significant to the fair value measurement is directly or indirectly observable; and
- Level 3 - Valuation techniques for which the lowest level of input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognized in the consolidated financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level of input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The Group determines the policies and procedures for both recurring and non-recurring fair value measurements. For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy.

Financial Instrument

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity investments of another entity.

Financial Assets

Initial recognition and measurement of financial assets

Financial assets are classified, at initial recognition, as subsequently measured at amortized cost, FVOCI and fair value through profit or loss (FVPL). The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them.

In order for a financial asset to be classified and measured at amortized cost or FVOCI, it needs to give rise to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level.

The Group's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

Subsequent measurement of financial assets

For purposes of subsequent measurement, financial assets are classified in four categories:

- Financial assets at amortized cost (debt instruments)
- Financial assets at FVOCI with recycling of cumulative gains and losses (debt instruments)
- Financial assets designated at FVOCI with no recycling of cumulative gains and losses upon derecognition (equity investments)
- Financial assets at FVPL

The Group has financial instruments classified as financial assets at FVOCI but has no financial assets at FVPL.

Financial assets at amortized cost

This category is the most relevant to the Group. The Group measures financial assets at amortized cost if both of the following conditions are met:

- The financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are SPPI on the principal amount outstanding.

Financial assets at amortized cost are subsequently measured using the effective interest method and are subject to impairment. Interest income is recognized as the interest accrues using EIR. Gains and losses are recognized in profit or loss when the asset is derecognized, modified or impaired.

The Group's financial assets at amortized cost include cash and cash equivalents, short-term cash investments, receivables, debt reserve accounts, due from related parties, contract assets and retention receivable.

Financial assets designated at FVOCI (equity investments). Upon initial recognition, the Group can elect to classify irrevocably its equity investments as equity investments designated at FVOCI when they meet the definition of equity under PAS 32, *Financial Instruments, Presentation* and are not held for trading. The classification is determined on an instrument-by-instrument basis.

Gains and losses on these financial assets are never recycled to profit or loss. Dividends are recognized as other income in profit or loss when the right of payment has been established, except when the Group benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in OCI. Equity investments designated at FVOCI are not subject to impairment assessment.

The Group elected to classify irrevocably its quoted and unquoted equity investments under this category.

Financial Liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at FVPL, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognized initially at fair value and, in the case of other financial liabilities, net of directly attributable transaction costs.

The Group's financial liabilities include accounts payables and other current liabilities (excluding statutory payables), loans payable, short-term notes payable, long-term debt and lease liabilities.

Subsequent measurement

After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the effective interest method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as interest expense in profit or loss.

Impairment of Financial Assets

The Group recognizes an allowance for expected credit losses (ECLs) for all debt instruments not held at FVPL. ECLs are based on the difference between the contractual cash flows due in

accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECLs are recognized in two stages. (a) For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the 12 months (a 12-month ECL). (b) For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of timing of the default (a lifetime ECL).

For trade receivables and contract assets, the Group applies a simplified approach in calculating ECLs. Therefore, the Group does not track changes in credit risk, but instead recognizes a loss allowance based on lifetime ECLs at each reporting date. The Group has established a provision matrix that is based on its historical credit loss experience, adjusted for forward-looking factors specific to debtors and the economic environment. For receivables from real estate sales, ECL is computed using vintage analysis.

The Group considers a financial asset in default when contractual payments are 90 days past due. However, in certain cases, the Group may also consider a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual cash flows in full before taking into account any credit enhancements held by the Group. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

For cash and cash equivalents, short-term cash investments and debt reserve accounts, the Group applies the low credit risk simplification. The probability of default and loss given defaults are publicly available and are considered to be low credit risk investments. It is the Group's policy to measure ECLs on such instruments on a 12-month basis. However, when there has been a significant increase in credit risk since origination, the allowance will be based on the lifetime ECL. To estimate the ECL, the Group uses the ratings published by a reputable rating agency.

For other financial assets such as due from related parties and retention receivables, ECLs are recognized in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for expected credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over remaining life of the exposure, irrespective of the timing of default (a lifetime ECL).

Derecognition of Financial Assets and Liabilities

Financial assets

A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognized when:

- the Group's right to receive cash flows from the asset has expired;
 - the Group retains the right to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a "pass-through" arrangement;
- or

- the Group has transferred its right to receive cash flows from the asset and either (a) has transferred substantially all the risks and rewards of the assets, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Where the Group has transferred its right to receive cash flows from an asset and has entered into a “pass-through” arrangement, and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognized to the extent of the Group’s continuing involvement in the asset. Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of original carrying amount of the asset and the maximum amount of consideration that the Group could be required to repay.

Financial liability

A financial liability is derecognized when the obligation under the liability is discharged, cancelled or has expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognized in profit or loss.

Classification of Financial Instruments between Debt and Equity

A financial instrument is classified as debt if it provides for a contractual obligation to:

- deliver cash or another financial asset to another entity;
- exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the Group; or
- satisfy the obligation other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of own equity shares.

If the Group does not have an unconditional right to avoid delivering cash or another financial asset to settle its contractual obligation, the obligation meets the definition of a financial liability.

Inventories

These consist of coal, fuel and other inventories which are valued at the lower of cost and net realizable value (NRV). Cost of inventories is determined using the moving-average method for coal and fuel inventory and first-in, first-out (FIFO) cost method for other inventories. NRV is the current replacement cost.

When the circumstances that previously caused the inventories to be written down below cost no longer exist, or when there is clear evidences of an increase in NRV because of changes in economic circumstances, the amount of write-down is reversed. The reversal cannot be greater than the amount of the original write-down.

Real Estate Inventories

Real estate inventories representing real estate (residential lots) opened up for sale are carried at the lower of cost and NRV. The cost includes acquisition cost of the land, direct development cost incurred, including borrowing costs and any other directly attributable costs of bringing the assets to its intended use. NRV is the estimated selling price in the ordinary course of business, less estimated cost to sell. A write-down of inventories is recognized in consolidated statement of income when the cost of the real estate inventories exceeds its NRV.

Investments in Real Estate

Investments in real estate comprise land, building and improvements which are not occupied substantially for use by, or in operations of the Group, nor for sale in the ordinary course of business, but are held primarily to earn rental income and for capital appreciation. Cost includes acquisition cost of the land and any other directly attributable costs of bringing the asset to its intended use.

Subsequent to initial recognition, investments in real estate, except land, are measured at cost less accumulated depreciation and impairment loss. Land is carried at cost less any impairment in value.

Building and improvements are depreciated using the straight-line method over the estimated useful life of five (5) years to fifteen (15) years.

Investments in real estate are derecognized when either these have been disposed of or when the investment in real estate is permanently withdrawn from use and no future economic benefit is expected from its disposal. Any gains or losses on the retirement or disposal of an investment in real estate are recognized in the consolidated statement of income in the year of retirement or disposal.

Transfers are made to investments in real estate when, and only when, there is a change in use, evidenced by ending of owner-occupation or commencement of an operating lease to another party. Transfers are made from investments in real estate when, and only when, there is a change in use, evidenced by commencement of owner-occupation or commencement of development with a view to sale. These transfers are recorded using the carrying amount of the investments in real estate at the date of change in use.

Investments in Associates

An associate is an entity in which the Group has significant influence and which is neither a subsidiary nor a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over these policies.

The consideration made in determining significant influence is similar to those necessary to determine control over subsidiaries.

The Group's investments in associates are accounted for under the equity method of accounting. Under the equity method, the investments in associates are carried in the consolidated statement of financial position at cost plus post-acquisition changes in the Group's share of net assets of the associates, less any impairment in value. Goodwill relating to an associate is included in the carrying amount of the investment and is not amortized. After application of the equity method, the Group determines whether it is necessary to recognize any additional impairment loss with respect to the Group's net investment in the associate. The consolidated statement of income reflects the Group's share of the financial performance of the associates. Unrealized gains and losses from transactions with the associates are eliminated to the extent of the Group's interest in the associates. The reporting dates of the associates and the Group are identical and the associates' accounting policies conform to those used by the Group for like transactions and events in similar circumstances.

An investment in an associate is accounted for using the equity method from the date when it becomes an associate. On acquisition of the investment, any difference between the cost of the investment and the investor's share in the net fair value of the associate's identifiable assets, liabilities and contingent liabilities is accounted for as follows:

- a. Goodwill relating to an associate is included in the carrying amount of the investment. However, amortization of that goodwill is not permitted and is therefore not included in the determination of the Group's share in the associate's profit or losses.
- b. Any excess of the Group's share in the fair value of the associate's identifiable assets, liabilities, and contingent liabilities over the cost of the investment is included as income in the determination of the investor's share of the associate's profit or loss in the period in which the investment is acquired.

Also, appropriate adjustments to the Group's share of the associate's profit or loss after acquisition are made to account, if any, for the depreciation of the depreciable assets based on their fair values at the acquisition date and for impairment losses recognized by the associate, such as for goodwill or property, plant and equipment.

When the Group's interest in an investment in associate is reduced to zero, additional losses are provided only to the extent that the Group has incurred obligations or made payments on behalf of the associate to satisfy obligations of the investee that the Group has guaranteed or otherwise committed. If the associate subsequently reports profits, the Group resumes recognizing its share of the profits if it equals the share of net losses not recognized.

The Group discontinues the use of the equity method from the date when it ceases to have significant influence over an associate and accounts for the investment in accordance with PFRS 9 from that date, provided the associate does not become subsidiary or a joint venture. Upon loss of significant influence over the associate, the Group measures and recognizes any retained investment at its fair value. Any difference between the carrying amount of the associate upon loss of significant influence and the fair value of the retained investment and proceeds from disposal is recognized in the consolidated statement of income.

Property, Plant and Equipment

The Group's property, plant and equipment consist of land, buildings, leasehold improvements, machinery and equipment, construction in progress and right-of-use asset that do not qualify as investment properties.

Property, plant and equipment, except for land, are carried at cost less accumulated depreciation and accumulated impairment losses, if any. Land is carried at cost less any impairment in value. The initial cost of property, plant and equipment comprises its construction cost or purchase price and any directly attributable costs of bringing the asset to its working condition and location for its intended use, including borrowing costs. Likewise, when a major inspection is performed, its cost is recognized in the carrying amount of the property, plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognized in the consolidated statement of income as incurred. The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

Land is carried at cost less any impairment losses.

Depreciation of an item of property, plant and equipment begins when it becomes available for use, i.e., when it is in the location and condition necessary for it to be capable of operating in the manner intended by management. Depreciation ceases at the earlier of the date that the item is classified as held for sale (or included in a disposal group that is classified as held for sale) and the date the item is derecognized.

Property, plant and equipment are depreciated using the straight-line method over their expected economic useful lives. Each part of an item of property, plant and equipment with a cost that is significant in relation to the total cost of the item is depreciated separately.

The components of the power plant complex and their related estimated useful lives are as follows:

	Number of Years
Main engine, transmission lines and sub-station	12 - 28
Plant mechanical, electrical, switchyard and desulfurization equipment	28
Plant structures and others	28

Other property, plant and equipment are depreciated using the straight-line method over the following estimated useful lives:

	Number of Years
Buildings	10
Leasehold improvements	5 or term of the lease, whichever period is shorter
Machinery and other equipment:	
Machinery and equipment	5 - 10
Office furniture, fixtures and equipment	3 - 5
Transportation equipment	3 - 5

Construction in progress represents properties under construction and is stated at cost. Cost includes cost of construction and other direct costs. Construction in progress is depreciated when the asset is available for use.

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising from derecognition of the property, plant and equipment (difference between the net disposal proceeds and carrying amount of the asset) is included in the consolidated statement of income in the period the property, plant and equipment is derecognized.

The assets' residual values, useful lives and methods of depreciation are reviewed at each financial year-end, and adjusted prospectively if appropriate.

Fully depreciated assets are retained in the accounts until these are no longer in use.

Government Grant

Government grants are recognized as deferred credit where there is reasonable assurance that the grant will be received, and all attached conditions will be complied with. With the grant relates to an expense item, it is recognized as income on a systematic basis over the periods that the related costs, for which it is intended to compensate, are expensed. When the grant relates to an asset, it is recognized as income in profit or loss within the depreciation and amortization on a straight-line basis over expected useful life of the related asset.

When the Group receives grants of non-monetary assets, the asset and the grant are recorded at nominal amounts and released to profit or loss over the expected useful life of the asset, based on the pattern of consumption of the benefits of the underlying asset by equal annual instalments.

Business Combinations and Goodwill

Business combinations are accounted for using the acquisition method.

Initial measurement

The cost of an acquisition is measured as the aggregate of the consideration transferred measured at acquisition date fair value and the amount of any non-controlling interest in the acquiree. For each business combination, the Group elects to measure the non-controlling interest in the acquiree either at fair value or at the proportionate share of the acquiree's identifiable net assets.

Acquisition-related costs incurred such as finder's fees; advisory, legal, accounting, valuation and other professional or consulting fees; general administrative costs, including the costs of maintaining an internal acquisitions department or business development offices are expensed and included as part of "General and administrative expenses" account in the consolidated statement of income.

When the Group acquires a business, it assesses the financial assets acquired and liabilities assumed for appropriate classification and designation in accordance with the contractual terms, economic circumstances and pertinent conditions as at the acquisition date. This includes the separation of embedded derivatives in host contracts by the acquiree. If the business combination is achieved in stages, the previously held equity interest in the acquiree is remeasured at its acquisition date fair value and any resulting gain or loss is recognized in the consolidated statement of income.

Any contingent consideration to be transferred by the acquirer will be recognized at fair value at the acquisition date. Contingent consideration classified as an asset or liability that is a financial instrument and within the scope of PFRS 9 is measured at fair value with the changes in fair value recognized either in the consolidated statement of income. If the contingent consideration is not within the scope of PFRS 39, it is measured in accordance with appropriate PFRSs. Contingent consideration that is classified as equity is not remeasured until it is finally settled within equity.

Goodwill is initially measured at cost being the excess of the aggregate of the consideration transferred and the amount recognized for non-controlling interest over the net identifiable assets acquired and liabilities assumed. If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, the Group re-assesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and reviews the procedures used to measure the amounts to be recognized at the acquisition date. If the reassessment still results in an excess of the fair value of net assets acquired over the aggregate consideration transferred, then the gain is recognized in the consolidated statement of income.

If the initial accounting for business combination can be determined only provisionally by the end of the period by which the combination is effected because either the fair values to be assigned to the acquiree's identifiable assets, liabilities or contingent liabilities or the cost of the combination can be determined only provisionally, the Group accounts for the combination using provisional values. Adjustments to these provisional values because of completing the initial accounting shall be made within 12 months from the acquisition date. The carrying amount of an identifiable asset, liability or contingent liability that is recognized as a result of completing the initial accounting shall be calculated as if the asset, liability or contingent liability's fair value at the acquisition date had been recognized from that date. Goodwill or any gain recognized shall be adjusted from the acquisition date by an amount equal to the adjustment to the fair value at the acquisition date of the identifiable asset, liability or contingent liability being recognized or adjusted.

Subsequent measurement

Following initial recognition, goodwill is measured at cost less any accumulated impairment losses. For purposes of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash-generating units (CGUs), or groups of CGUs, that are expected to benefit from the synergies of the combination, irrespective of whether other assets or liabilities of the Group are assigned to those units or group of units. Each unit or group of units to which the goodwill is allocated:

- represents the lowest level within the Group at which the goodwill is monitored for internal management purposes; and
- is not larger than a segment based on the Group's format determined in accordance with PFRS 8, *Operating Segments*.

Where goodwill forms part of a CGU or group of CGUs and part of the operation within that unit is disposed of, the goodwill associated with the operation disposed of is included in the carrying amount of the operation when determining the gain or loss on disposal of the operation. Goodwill disposed of in this circumstance is measured based on the relative values of the operation disposed of and the portion of the cash-generating unit retained.

When subsidiaries are sold, the difference between the selling price and the net assets plus cumulative translation differences and goodwill is recognized as income or loss in the consolidated statement of income.

Goodwill is reviewed for impairment, annually or more frequently if events or changes in circumstances indicate that the carrying value may be impaired.

Impairment is determined for goodwill by assessing the recoverable amount of the CGU or group of CGUs to which the goodwill relates. Where the recoverable amount of the CGU or group of CGUs is less than the carrying amount of the CGU or group of CGUs to which goodwill has been allocated, an impairment loss is recognized. Impairment losses relating to goodwill cannot be reversed in future periods. The Group performs its impairment test of goodwill annually every December 31.

Impairment of Nonfinancial Assets

The Group assesses at each reporting date whether there is an indication that a nonfinancial asset may be impaired. If any such indication exists and when annual impairment testing for an asset is required, the Group makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's cash-generating unit's fair value less cost to sell or its value-in-use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. When the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value-in-use, the estimated future cash flows are discounted to their present value using a pretax discount rate that reflects current market assessment of the time value of money and the risks specific to the asset. In determining fair value less cost to sell, recent market transactions are taken into account, if available. If no such transaction can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples and other available fair value indicators. Any impairment loss is recognized in the consolidated statement of income in those expense categories consistent with the function of the impaired asset.

An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Group makes an estimate of recoverable amount. A previously recognized impairment

loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation and amortization, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in the consolidated statement of income unless the asset is carried at revalued amount, in which case the reversal is treated as a revaluation increase.

The Group determines whether it is necessary to recognize an additional impairment loss on the Group's investments in associates after application of the equity method. The Group determines at each statement of financial position date whether there is any objective evidence that the investments in associates are impaired. If this is the case, the Group calculates the amount of impairment as being the difference between the fair value of the investment in associate and the acquisition cost (adjusted for post-acquisition changes in the Group's share of the financial performance of the associates) and recognizes the difference in the consolidated statement of income.

Redeemable Preferred Shares

In determining whether a preferred share is a financial liability or an equity investment, the Group assesses the particular rights attaching to the share to determine whether it exhibits the fundamental characteristic of a financial liability. A preferred share that provides for mandatory redemption by the Group for a fixed or determinable amount at a fixed or determinable future date, or gives the holder the right to require the Group to redeem the instrument at or after a particular date for a fixed or determinable amount, is a financial liability. Redeemable preferred shares is presented as equity when the option for redeeming the redeemable preferred shares is at the issuer's discretion and the price of redemption is to be decided by the BOD.

Cash Dividend and Non-cash Distribution to Equity Holders of the Parent Company

The Parent Company recognizes a liability to make cash or non-cash distributions to equity holders of the Parent Company when the distribution is authorized and the distribution is no longer at the discretion of the Parent Company. A distribution is authorized when it is approved by the BOD. A corresponding amount is recognized directly in equity.

Non-cash distributions are measured at the fair value of the assets to be distributed with fair value re-measurement recognized directly in equity. Upon distribution of non-cash assets, any difference between the carrying amount of the liability and the carrying amount of the assets distributed is recognized in the consolidated statement of income.

Revenue Recognition

Revenue from contracts with customers is recognized when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services. The Group has concluded that it is the principal in its revenue arrangements because it controls the goods or services before transferring them to the customer.

Energy sales. Revenue from contracts with customers is recognized whenever the Group's power generation capacity is contracted and/or the electricity generated by the Group is transmitted through the transmission line designated by the buyer for a consideration. The Group has concluded that it is acting as a principal in all its revenue arrangements since it is the primary obligor in all the revenue arrangements, has pricing latitude and is also exposed to credit risks.

The contracted capacity as agreed in the PSA and the energy delivered to customers are separately

identified. These two performance obligations are combined and considered as one performance obligation since these are not distinct within the context of PFRS 15 as the buyer cannot benefit from the contracted capacity without the corresponding energy and the buyer cannot obtain energy without contracting a capacity. The combined performance obligation qualifies as a series of distinct goods or services that are substantially the same and have the same pattern of transfer since the delivery of energy every month are distinct services which are all recognized over time and have the same measure of progress.

Meanwhile, revenue from sale of electricity through ancillary services to the National Grid Corporation of the Philippines (NGCP) is recognized monthly based on the capacity scheduled and/or dispatched and provided.

Real estate sales. The Group derives its real estate sales from sale of lots. Revenue from the sale of these real estate projects under pre-completion stage are recognized over time during the construction period (or percentage of completion) since based on the terms and conditions of its contract with the buyers, the Group's performance does not create an asset with an alternative use and the Group has an enforceable right to payment for performance completed to date.

Contract balances

Receivables. A receivable represents the Group's right to an amount of consideration that is unconditional (i.e., only the passage of time is required before payment of the consideration is due).

Contract assets. Contract assets pertain to the Group's conditional right over the consideration for the completed performance for which revenue was already recognized but not yet billed to the customers. The amounts recognized as contract assets from energy sales will be reduced gradually at the time the related amount billed, billable and/or collected from the customers under the contract is greater than the revenue earned and recognized.

Contract liabilities. A contract liability is the obligation to transfer goods or services to a customer for which the Group has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Group transfers goods or services to the customer, a contract liability is recognized when the payment is made or the payment is due (whichever is earlier). Contract liabilities are recognized as revenue when the Group performs its obligations under the contract. The contract liabilities also include payments received by the Group from the customers for which revenue recognition has not yet commenced.

Cost to obtain a contract. The Group pays sales commission and transportation to its marketing agents on the sale of real estate units. The Group has elected to apply the optional practical expedient for costs to obtain a contract which allows the Group to immediately expense sales commissions (included under "Operating expenses") because the amortization period of the asset that the Group otherwise would have used is one (1) year or less.

Costs and Expenses

Costs and expenses are recognized in the consolidated statement of income when a decrease in future economic benefit related to a decrease of an asset or an increase of a liability has arisen that can be measured reliably. Costs and expenses are recognized in the consolidated statement of income on the basis of systematic and rational allocation procedures when economic benefits are expected to arise over several accounting periods and the association with income can only be broadly or indirectly determined; or immediately when expenditure produces no future economic benefits or when, and to the extent that, future economic benefits do not qualify, cease to qualify, for recognition in the consolidated statement of financial position as an asset.

Retirement Benefits

The Group, excluding SPPC, WMPC, MPC, APMC, APSC and Sarangani, has an unfunded, noncontributory defined benefit retirement plan covering all qualified employees. SPPC, WMPC, MPC, APMC, APSC and Sarangani have a funded, noncontributory defined benefit retirement plan covering all qualified employees. The Group's obligation and costs of retirement benefits are actuarially computed by professionally qualified independent actuary using the projected unit credit method. Actuarial gains and losses are recognized in full in the period in which these occur in OCI.

Defined benefit costs comprise the following:

- Service cost
- Net interest on the net retirement benefits obligation or asset
- Remeasurements on the net retirement benefits obligation or asset

Service costs which include current service costs, past service costs and gains or losses on non-routine settlements are recognized as expense in the consolidated statement of income. Past service costs are recognized when plan amendment or curtailment occurs. These amounts are calculated periodically by independent qualified actuaries.

Net interest on the net defined benefit liability or asset is the change during the period in the net defined benefit liability or asset that arises from the passage of time which is determined by applying the discount rate based on government bonds to the net defined benefit liability or asset. Net interest on the net defined benefit liability or asset is recognized as part of retirement cost in the consolidated statement of income.

Remeasurements comprising actuarial gains and losses, return on plan assets and any change in the effect of the asset ceiling (excluding net interest on defined benefit liability) are recognized immediately in other comprehensive income in the period in which they arise. Remeasurements are not reclassified to profit or loss in subsequent periods.

The net defined benefit liability or asset is the aggregate of the present value of the defined benefit obligation at the end of the reporting period reduced by the fair value of plan assets (if any), adjusted for any effect of limiting a net defined benefit asset to the asset ceiling. The asset ceiling is the present value of any economic benefits available in the form of refunds from the plan or reductions in future contributions to the plan.

Plan assets are assets that are held by a long-term employee benefit fund. Plan assets are not available to the creditors of the Group, nor can they be paid directly to the Group. Fair value of plan assets is based on market price information. When no market price is available, the fair value of plan assets is estimated by discounting expected future cash flows using a discount rate that reflects both the risk associated with the plan assets and the maturity or expected disposal date of those assets (or, if they have no maturity, the expected period until the settlement of the related obligations). If the fair value of the plan assets is higher than the present value of the defined benefit obligation, the measurement of the resulting defined benefit asset is limited to the present value of economic benefits available in the form of refunds from the plan or reductions in future contributions to the plan.

The Group's right to be reimbursed of some or all of the expenditure required to settle a defined benefit obligation is recognized as a separate asset at fair value when and only when reimbursement is virtually certain.

Actuarial valuations are made with sufficient regularity that the amounts recognized in the consolidated financial statements do not differ materially from the amounts that would be determined at the statement of financial position date.

Leases

The Group applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The Group recognizes lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

Group as a lessee

Except for short-term leases and leases of low-value assets, the Group recognizes lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

Right-of-use assets

The Group recognizes right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are initially measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The initial cost of right-of-use assets includes the amount of lease liabilities recognized, initial direct costs incurred, lease payments made at or before the commencement date less any lease incentives received and estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease, unless those costs are incurred to produce inventories. Unless the Group is reasonably certain to obtain ownership of the leased asset at the end of the lease term, the recognized right-of-use assets are depreciated on a straight-line basis over the shorter of their estimated useful life and lease term as follows.

Lease Asset	Useful Life (Lease Term in years)
Building	5
Port	10
Land	3-50

Right-of-use assets are subject to impairment under the policy "Impairment of nonfinancial assets".

Lease liabilities

At the commencement date of the lease, the Group recognizes lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Group and payments of penalties for terminating a lease, if the lease term reflects the Group exercising the option to terminate. The variable lease payments that do not depend on an index or a rate are recognized as expense in the period on which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, the Group uses the incremental borrowing rate

at the lease commencement date if the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liability is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the in-substance fixed lease payments or a change in the assessment to purchase the underlying asset.

Short-term leases and leases of low-value assets

The Group applies the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the leases of low-value assets recognition exemption to leases of office equipment that are considered of low value (i.e., below ₱250,000). Lease payments on short-term leases and leases of low-value assets are recognized as expense on a straight-line basis over the lease term.

Group as a lessor

Leases in which the Group does not transfer substantially all the risks and rewards incidental to the ownership of an asset are classified as operating leases. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognized over the lease term on the same basis as rental income.

Rental income is recognized on a straight-line method over the term of the lease agreements. Contingent rents are recognized as revenue in the period in which they are earned.

On the other hand, if the Group transfers substantially all the risks and rewards incidental to the ownership of an asset, the lease is classified as finance lease. Factors that would, individually, or in combination, would normally lead to a lease being classified as a finance lease:

- The lease transfers ownership of the asset to the lessee by the end of the lease term
- The lessee has the option to purchase the asset at a price that is expected to be sufficiently lower than the fair value at the date the option becomes exercisable for it to be reasonably certain, at the inception date, that the option will be exercised
- The lease term is for the major part of the economic life of the asset even if title is not transferred
- At the inception date, the present value of the lease payments amounts to at least substantially all of the fair value of the asset
- The asset is of such a specialised nature that only the lessee can use it without major modifications

The Group recognizes net investment in the lease representing lease payments not yet received at commencement date, including any residual value guarantees provided by the lessee, exercise price of option if the lessee is reasonably certain to exercise that option and payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease. The Group derecognizes the carrying amount of the underlying leased asset and recognizes in profit or loss any difference between the fair value of the leased asset, or, if lower, at the present value of minimum lease payments accruing to the Group and the cost or carrying amount, if different, of the leased item.

Foreign Currency-denominated Transactions and Translations

Transactions denominated in foreign currency are recorded in Philippine peso by applying to the foreign currency amount the exchange rate between the Philippine peso and the foreign currency at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are restated using the closing rate of exchange at the statement of financial position date.

Nonmonetary items denominated in foreign currency are translated using the exchange rates as at the date of initial transaction. All exchange rate differences are taken to the consolidated statement of income.

Borrowing Costs

Borrowing costs are capitalized if they are directly attributable to the acquisition or construction of a qualifying asset. Capitalization of borrowing costs commences when the activities to prepare the asset are in progress and expenditures and borrowing costs are being incurred. Borrowing costs are capitalized until the assets are substantially ready for their intended use. If the carrying amount of the asset exceeds its recoverable amount, an impairment loss is recorded. Borrowing costs consist of interest and other costs that the Group incurs in connection with the borrowing of funds.

Borrowing costs not qualified for capitalization are expensed as incurred.

Taxes

Current income tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the tax authority. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted at the statement of financial position date. Current income tax for current and prior periods shall, to the extent unpaid, be recognized as a liability and is presented as "Income tax payable" in the consolidated statement of financial position. If the amount already paid in respect of current and prior periods exceeds the amount due for those periods, the excess shall be recognized as an asset and is presented as part of "Other current assets" in the consolidated statement of financial position.

Deferred income tax

Deferred income tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred income tax liabilities are recognized for all taxable temporary differences, except:

- When the deferred income tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of transaction, affects neither the accounting profit nor taxable income; or
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred income tax assets are recognized for all deductible temporary differences, carryforward benefits of unused tax credits from excess minimum corporate income tax (MCIT) over regular corporate income tax (RCIT) [excess MCIT] and net operating loss carryover (NOLCO).

Deferred income tax assets are recognized to the extent that it is probable that taxable income will be available against which the deductible temporary differences and carryforward benefits of excess MCIT and NOLCO can be utilized, except as summarized below.

- When the deferred income tax asset relating to the deductible temporary differences arises from the initial recognition of an asset or liability in a transaction that is not a business

combination and, at the time of the transaction, affects neither the accounting profit nor taxable income; or

- In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred income tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable income will be available against which the temporary differences can be utilized.

The carrying amount of deferred income tax assets is reviewed at the end of each statement of financial position date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax assets to be utilized.

Unrecognized deferred income tax assets are reassessed at each statement of financial position date and are recognized to the extent that it has become probable that future taxable income will allow the deferred tax assets to be recovered.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted at the end of the reporting period.

Income tax relating to items recognized outside profit or loss is recognized outside profit or loss. Deferred income tax items are recognized in correlation to the underlying transaction either in other comprehensive income or directly in equity.

Deferred income tax assets and liabilities are offset, if a legally enforceable right exists to offset current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same tax authority.

Value-added tax

Revenues, expenses, and assets are recognized net of the amount of value-added tax (VAT), if applicable.

When VAT from sales of goods and/or services (output VAT) exceeds VAT passed on from purchases of goods or services (input VAT), the excess is recognized as payable in the consolidated statement of financial position. When VAT passed on from purchases of goods or services (input VAT) exceeds VAT from sales of goods and/or services (output VAT), the excess is recognized as an asset in the consolidated statement of financial position to the extent of the recoverable amount.

Provisions

General

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. When the Group expects some or all of provision to be reimbursed, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the consolidated statement of income, net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability.

Where discounting is used, the increase in the provisions due to the passage of time is recognized as an interest expense.

Decommissioning liabilities

The decommissioning liabilities arose from the WMPC's, SPPC's, Siguil's and Sarangani's obligations, under the ECC, to decommission or dismantle their power plant complexes at the end of their operating lives. A corresponding asset is recognized as part of property, plant and equipment. Decommissioning costs are provided at the present value of expected costs to settle the obligation using estimated cash flows. The cash flows are discounted at a current pre-tax rate that reflects the risks specific to the decommissioning liabilities. The unwinding of the discount is expensed as incurred and recognized in the consolidated statement of income as an interest expense. The estimated future costs of decommissioning are reviewed annually and adjusted prospectively. Changes in the estimated future costs or in the discount rate applied are added or deducted from the cost of the power plant complex. The amount deducted from the cost of the power plant complex, shall not exceed its carrying amount. If the decrease in the liability exceeds the carrying amount of the asset, the excess shall be recognized immediately in the consolidated statement of income.

Contingencies

Contingent liabilities are not recognized in the consolidated financial statements but are disclosed in the notes to consolidated financial statements unless the probability of an outflow of resources embodying economic benefits is remote. Contingent assets are not recognized in the consolidated financial statements but are disclosed in the notes to consolidated financial statements when an inflow of economic benefits is probable.

Basic/Diluted Earnings Per Share

Basic/diluted earnings per share (EPS) is determined by dividing net income by the weighted average number of shares issued and outstanding after giving retroactive adjustment for any stock dividends and stock splits declared during the period. The Group has no financial instrument or other contract that may entitle its holder to common shares that would result to diluted EPS.

Business Segments

Operating segments are components of the Group: (a) that engage in business activities from which the Group may earn revenues and incur losses and expenses (including revenues and expenses relating to transactions with other components of the Group); (b) whose operating results are regularly reviewed by the Group's chief operating decision maker (CODM) to make decisions about resources to be allocated to the segment and assess its performance; and (c) for which discrete financial information is available. The Group's CODM is the Parent Company's BOD. The Parent Company's BOD regularly reviews the operating results of the business units to make decisions on resource allocation and assess performance.

The Group conducts its business activities into two main business segments: (1) Power and Energy and (2) Property Development. The Group's other activities consisting of product distribution and investment holding activities are shown in aggregate as "Other Investments".

Segment assets and liabilities

Segment assets include all operating assets used by a segment and consist principally of operating cash and cash equivalents, short-term cash investments, trade and other receivables, investments in real estate and real estate inventories, and property, plant and equipment, net of allowances and provision. Segment liabilities include all operating liabilities and consist principally of accounts payable and other liabilities. Segment assets and liabilities do not include deferred income taxes, investments and advances, and borrowings.

Inter-segment transactions

Segment revenue, segment expenses and segment performance include transfers among business segments. The transfers, if any, are accounted for at competitive market prices charged to unaffiliated customers for similar products. Such transfers are eliminated in consolidation.

Events After the End of Reporting Period

Events after the end of the reporting period that provide additional information about the Group's financial position at the end of the reporting period (adjusting events) are reflected in the consolidated financial statements. Events after the end of the reporting period that are not adjusting events are disclosed in the notes to consolidated financial statements when material.

5. Segment Information

The Group conducts majority of its business activities in two major business segments: (1) Energy and Power, and (2) Property Development. The Group's other activities consisting of product distribution and investment holding activities are shown in aggregate as "Other Investments."

Information with regard to the Group's significant business segments are shown below:

Six-Month Period Ended June 30, 2025						
	Energy and Power	Property Development	Other Investments	Total	Eliminations	Consolidated
Earnings Information:						
Revenues						
External customer	P5,771,260,876	P5,150,893	P -	P5,776,411,769		P5,776,411,769
Inter-segment	979,190,283	9,142,353	-	988,332,636	(988,332,636)	-
Total revenues	6,760,451,158	14,293,246	-	6,764,744,404	(988,332,636)	5,776,411,769
Finance income	12,582,088	229,625	21,143,276	33,954,989		33,954,989
Finance charges	(592,450,164)		(259,944,527)	(852,394,691)		(852,394,691)
Provision for income tax	152,315,983	186,180	-	152,502,163	(3,223,767)	149,278,396
Net income (loss)	P1,307,415,039	(P18,193,759)	P9,505,436	P1,279,715,843	(P6100,619)	P1,285,816,462
Six-Month Period Ended June 30, 2024						
	Energy and Power	Property Development	Other Investments	Total	Eliminations	Consolidated
Earnings Information:						
Revenues						
External customer	P5,879,467,507	P8,264,140	P -	P5,887,731,647		P5,887,731,647
Inter-segment	79,934,980	2,557,598	425,000,006	507,492,584	(507,492,584)	-
Total revenues	5,959,402,487	10,821,738	425,000,000	6,395,224,231	(507,492,584)	5,887,731,647
Finance income	35,115,657	723,414	15,666,009	51,505,080		51,505,080
Finance charges	(546,444,165)		(169,693,333)	(716,137,498)		(716,137,498)
Provision for income tax	161,130,018	4,533,041	-	165,663,060	4,039,079	169,702,139
Net income (loss)	P1,254,240,774	(P16,007,637)	P251,252,311	P1,489,485,447	(P425,056,265)	P1,064,429,183

6. Cash and Cash Equivalents and Short-term Cash Investments

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Cash on hand	P956,347	P535,685
Cash in banks	2,070,000,599	1,963,146,063
Cash equivalents	491,375,790	336,455,704
	P2,562,332,736	P2,300,137,452

Cash in banks earn interest at the respective bank deposit rates. Cash equivalents are made for varying periods of up to three months, depending on the immediate cash requirements of the Group, and earn interest at the respective short-term deposit rates.

Short-term cash investments amounting to ₱129 million and ₱123 million as at June 30, 2025 and December 31, 2024, respectively, consist of money market placements with maturities of more than three months but less than one year with interest ranging from 3.00% to 4.75%.

Interest income from cash and cash equivalents and short-term cash investments amounted to ₱14 million and ₱19 million as of June 30, 2025 and 2024, respectively.

7. Trade and Other Receivables

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Trade:		
Power	₱2,340,653,752	₱2,734,137,382
Real estate	105,790,080	104,873,486
Product distribution and others	31,730,458	31,730,458
Contract assets	1,574,837,285	1,594,771,934
Retention receivable	14,655,481	14,655,481
Due from related parties and others	3,839,503,822	3,824,723,963
	<u>7,907,170,878</u>	<u>8,290,237,223</u>
Less noncurrent portion of :		
Installment receivables	(11,083,819)	(11,083,819)
Contract assets	(1,550,075,924)	(1,505,379,914)
	<u>(1,556,159,743)</u>	<u>(1,516,463,733)</u>
	6,351,011,135	6,773,773,490
Less allowance for impairment losses	(143,213,389)	(143,213,389)
	<u>₱6,207,797,746</u>	<u>₱6,630,560,101</u>

Power

These receivables are noninterest-bearing and are generally on 30 days term.

Claim from NPC

SPPC has a claim from NPC pertaining to the portion of accounts that was disputed by NPC and was eventually decided by the Supreme Court in 2016 in favor of SPPC, holding NPC liable to pay SPPC for the additional 5 MW from 2005 to 2010. The claim consists of long-outstanding receivable amounting to ₱89 million and unrecognized receivable of \$6 million (₱322 million) and ₱69 million.

On October 14, 2020, SPPC filed a Motion to Resolve with the Commission on Audit (COA) requesting COA to immediately resolve the Petition for Money Claim.

On February 11, 2022, the COA issued its decision granting SPPC's Petition for Money Claim as against the NPC. In addition, the parties to submit a memorandum or comment on whether or not the obligation of NPC under the Energy Conversion Agreement is among the obligations assumed by PSALM, which remains pending as of to date.

On November 29, 2023, SPPC collected the full amount of claim amounting to ₱408 million, resulting to a recognized income of ₱278 million (see Note 27 of the Audited Financial Statements).

Real Estate

These pertain to receivables from venturers and customers from the sale of residential and commercial lots and units. Real estate receivables are generally noninterest-bearing and have terms of less than one year, except for installment receivables amounting to ₱105 million and ₱30 million as at June 30, 2025 and December 31, 2024, respectively, which are collectible in monthly installment over a period of two (2) to ten (10) years and bear interest rates ranging from 18% to 21% computed on the outstanding balance of the principal. Title on the lots sold is passed on to the buyer only upon full settlement of the contract price. The noncurrent portion of the installment receivables amounted to ₱11 million and ₱3 million as at June 30, 2025 and December 31, 2024, respectively.

Real estate receivables include the Group's share on the sale of the developed residential and commercial lots and golf club shares in the Eagle Ridge Golf and Residential Estates jointly developed with Sta. Lucia Realty and Development, Inc. (SLRDI) (see Notes 10 and 33).

Product Distribution and Others

These pertain to receivables from the supply of goods and merchandise to customers. Product distribution and other receivables are noninterest-bearing and generally have a term of less than one year. Outstanding receivables amounting to ₱32 million were fully provided with allowance for impairment losses as at June 30, 2025 and December 31, 2024

Retention Receivable

Retention receivables pertain to the outstanding balances from Aboitiz Land, Inc. (Aboitiz) for the sale of investment in Lima Land Inc. (LLI) and Aviana Development Corporation, which will be collected accomplishment of certain milestones.

Due from Related Parties and Other Receivables

Terms and conditions of the "Due from related parties" are disclosed in Note 20 of the Audited Financial Statements. Other receivables primarily include advances to employees, receivables from contractors, receivables from insurance claims and receivables from venturers.

Parties are considered to be related if one party has ability to control the other party or exercise significant influence over the other party in making financial and operating decisions. Related parties include (a) enterprises that directly, or indirectly through one or more intermediaries, control or are controlled by, or are under common control with, the Group; (b) associates; and (c) individuals owning, directly or indirectly, an interest in the voting power of the Group that gives them significant influence over the Group and close members of the family of any such individual. In considering each possible related party relationship, attention is directed to the substance of the relationships, and not merely to the legal form.

Transactions with related parties pertain mainly to cash advances and reimbursements of expenses. Outstanding related party balances are generally settled in cash.

The table below shows the details of the Group's transactions with related parties.

Related Party	Advances during the Year		Due from related parties	Terms	Conditions
Major Shareholder	2025	-	2,354,921,420	30 days,	Party
	2024	(612,609,790)	2,354,921,420	noninterest bearing	secured, no impairment
Subsidiaries of major stockholders	2024	-	143,815,373	30 days,	Party
	2024	(2,127,967)	143,815,373	noninterest bearing	secured, no impairment
Affiliates	2025	13,798,858	1,233,216,301	30 days,	Party
	2024	963,951,760	1,219,417,443	noninterest bearing	secured, no impairment
Total	2025	13,079,858	3,731,234,094		
	2024	349,214,003	3,718,154,236		

Other receivables primarily include advances to employees, receivables from contractors, receivables from insurance claims and receivables from venturers. Terms and conditions of the "Due from related parties"

8. Real Estate Inventories and Investments in Real Estate

Real Estate Inventories

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Eagle Ridge Project (General Trias, Cavite) - at cost	₱605,342,754	₱603,910,748
Campo Verde Project (Lipa and Malvar, Batangas) - at NRV	15,183,519	15,183,519
	₱617,425,276	₱619,094,267

Investments in Real Estate

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
ALC Property (Pasong Tamo, Makati)	₱167,426,510	₱167,426,510
KAED Property (Maasim, Sarangani)	59,840,705	54,777,006
Batangas Project (Lipa and Malvar, Batangas)	52,787,031	52,787,031
Laguna Project (Cabuyao, Laguna)	4,685,936	4,685,936
	₱284,740,182	₱279,676,483

9. Investments in Associates

	Percentage of Ownership		June 30, 2025	December 31, 2024
	2025	2024		
At equity:				
Acquisition costs:				
Indophil Resources Phils., Inc.	2.00	2.00	₱1,216,310,412	₱1,216,310,412
Aviana Dev't. Corporation	34.00	34.00	963,311,802	963,311,802
RCPHI	31.24	31.24	80,851,701	80,851,701
T'boli Agro-Industrial Dev't., Inc.	22.32	22.32	66,193,299	66,193,299
			2,326,667,214	2,326,667,214
Accumulated equity in net earnings				
Balance at beginning of year			154,249,446	123,673,864
Share in net earnings			-	73,735,582
Dividends			-	(43,160,000)
Balance at end of period			154,249,446	154,249,446
Accumulated impairment loss			(147,045,000)	(147,045,000)
			₱2,333,871,660	₱2,333,871,660

IRNL and IRPI

The Parent Company purchased 29,149,000 shares of IRNL in the amount of ₱1,316 million in 2010. Together with the ownership interests of APIC and AC through a series of subscription agreements, the Alcantara Group was the largest shareholder of IRNL at 19.99%. By virtue of the Agreement for the Joint Voting of IRNL shares with APIC and AC, the Parent Company has concluded that it has significant influence over IRNL through its representation in the BOD of IRNL. Accordingly, the Parent Company treated its investment in IRNL as part of "Investments in associates" using the equity method in the 2014 consolidated financial statements. The Parent Company had determined that the acquisition cost of IRNL includes goodwill amounting to ₱785 million.

On January 23, 2015, IRNL implemented the Scheme of Arrangement between APIC and IRNL shareholders wherein APIC acquired all of the remaining outstanding shares from existing shareholders of IRNL. Accordingly, IRNL became a subsidiary of APIC starting January 2015. In July 2015, APIC was no longer part of the Alcantara Group as it was bought by a third party. Accordingly, the Joint Voting Agreement of IRNL shares between the Parent Company, APIC and AC was deemed terminated.

On December 11, 2015, the Parent Company and AC entered into Deed of Assignment of Shares (share swap) agreements with APIC, whereby the Parent Company and AC assigned and transferred to APIC all their interests in IRNL in exchange for ownership interests in IRPI. Accordingly, the Parent Company recognized the investment in IRPI amounting to ₱1,213 million representing the carrying value of the investment at the date of the share swap agreement.

The transfer of the Parent Company's investment in IRNL to investment in IRPI resulted in the Parent Company still exercising significant influence over IRPI due to its representation in the BOD of IRPI and representation in the BOD and Operating Committee of the operating subsidiary of IRPI. Accordingly, ACR treats its investment in IRPI as part of "Investments in associates" using the equity method in the consolidated financial statements.

On September 30, 2019, the Parent company increased its investment in IRPI amounting to P3 million to maintain its percentage of share over IRPI of 2% as the latter increased its authorized capital stock.

Aviana

On March 21, 2013, Aldevinco and ACIL, Inc. (collectively referred to as "AG") and Ayala Land, Inc. (Ayala Land) entered into a joint venture agreement, where Ayala Land shall own 60% and AG shall own 40% of the outstanding capital stock of Aviana to undertake the development of the Lanang property of the Parent Company in Davao City. On September 17, 2013, Aviana was incorporated as a joint venture corporation. The Parent Company subscribed to the 296 preferred shares and 32 common shares for 32.8% ownership in Aviana. In December 2015, the Parent Company subscribed to additional 332,200 preferred shares and 35,800 common shares of Aviana through the conversion of the Parent Company's advances amounting to P36 million. In August 2015, the Parent Company subscribed to additional 261,450 preferred shares and 29,050 common shares of Aviana for P22 million. The additional subscription to shares of Aviana in 2015 increased the Parent Company's interest in Aviana to 34%.

7. Property, Plant and Equipment

Balances as at June 30, 2025

	Land	Buildings and Leasehold Improvements	Main Engine, Plant Structures and Others	Plant Mechanical, Electrical, Switchyard and Desulfurization Equipment	Machinery and Other Equipment	Construction in Progress	Right-of-use Asset - Building	Total
Cost								
Balances at beginning of year	₱380,738,089	₱235,454,971	₱36,587,580,209	₱7,254,104,232	₱1,674,069,772	₱1,508,836,389	₱89,007,371	₱47,729,791,033
Additions	-	-	-	-	-	286,951,378	-	286,951,378
Disposals	-	-	-	-	-	-	-	-
Reclassification	-	-	-	-	-	-	-	-
Adjustment to decommissioning liability	-	-	-	-	-	-	-	-
Balances at end of year	380,738,089	235,454,971	36,587,580,209	7,254,104,232	1,674,069,772	1,795,787,767	89,007,371	48,016,742,411
Accumulated Depreciation								
Balances at beginning of year	-	191,564,534	13,068,211,263	4,580,357,780	1,034,116,258	-	67,345,912	18,941,595,747
Depreciation for the year	-	313,180	580,407,647	79,605,376	25,845,782	-	4,903,818	691,075,803
Disposals	-	-	-	-	-	-	-	-
Balances at end of year	-	191,877,714	13,648,618,910	4,659,963,156	1,059,962,040	-	72,249,730	19,632,671,550
Net Book Value	₱380,738,089	₱43,577,257	₱22,938,961,299	₱2,594,141,076	₱614,107,732	₱1,795,787,767	₱16,757,641	₱28,384,070,861

	Land (Note 18)	Buildings and Leasehold Improvements	Main Engine, Plant Structures and Others	Plant Mechanical, Electrical, Switchyard and Desulfurization Equipment	Machinery and Other Equipment (Note 18)	Construction in Progress	Right-of-use Assets - (Note 30)	Total
Cost								
Balances at beginning of year	₱376,082,019	₱234,658,619	₱31,608,349,201	₱7,257,547,930	₱1,630,570,440	₱4,891,260,477	₱86,896,826	₱46,085,365,512
Additions	4,656,070	796,352	21,260,058	7,312,596	51,552,686	1,767,063,606	2,110,545	1,854,751,913
Disposals	—	—	(19,226,820)	—	(8,053,354)	—	—	(27,280,173)
Reclassification	—	—	5,150,544,112	—	—	(5,150,544,112)	—	—
Capitalized depreciation	—	—	—	—	—	1,056,418	—	1,056,418
Adjustment to decommissioning liability (Note 19)	—	—	(175,346,342)	(10,756,294)	—	—	—	(184,102,636)
Balances at end of year	380,738,089	235,454,971	36,587,580,209	7,254,104,232	1,674,069,772	1,508,836,389	89,007,371	47,729,791,033
Accumulated Depreciation								
Balances at beginning of year	—	190,889,484	11,927,635,255	4,408,771,019	985,110,221	—	55,719,474	17,568,125,453
Depreciation for the year (Note 25)	—	675,050	1,159,802,828	171,586,761	55,709,732	—	10,570,020	1,398,344,391
Expensed	—	—	—	—	—	—	1,056,418	1,056,418
Capitalized	—	—	—	—	—	—	—	—
Disposals	—	—	(19,226,820)	—	(6,703,695)	—	—	(25,930,515)
Balances at end of year	—	191,564,534	13,068,211,263	4,580,357,780	1,034,116,258	—	67,345,912	18,941,595,747
Net Book Value	₱380,738,089	₱43,890,437	₱23,519,368,946	₱2,673,746,452	₱639,953,514	₱1,508,836,389	₱21,661,459	₱28,788,195,286

Construction-in-Progress

MPC

Included in the construction in progress as at December 31, 2024 are the capitalized costs related to the 57.7 MW (Phase 1) diesel power plant project of MPC located at Brgy. Imelda, Municipality of Ubay, Bohol. In 2023, MPC began the construction of modular gensets in Ubay, Bohol Province. The Ubay project, once completed, will provide an in-island power plant that will help the island during events such as Typhoon Odette, electricity supply has been cut in the region because of damages sustained by the transmission lines. The costs include project site preparation, legal fees, and other direct cost attributable to bringing the asset to the condition necessary for it to be capable of operating in the manner intended by management. Total project costs expected to be incurred amount to ₱2,439 million. The project is expected to be completed by third quarter of 2025.

Capitalized Borrowing Costs

Capitalized borrowing costs relating to plant structure amounted to ₱50 million in 2024, ₱1 million in 2023 for specific borrowings (see Note 18 of the AFS). The rates used to determine the amount of borrowing costs eligible for capitalization are 7.15% to 7.81% in 2024 and 8.21% to 8.78% in 2023, which are the effective interest rates of the specific borrowings.

8. Equity Instruments Designated at FVOCI

Equity instruments designated at FVOCI are as follows:

	June 30, 2025	December 31, 2024
Quoted		
Balance at beginning of year	₱468,253,467	₱131,067,137
Fair value gain (loss) during the year	-	337,186,330
Disposals during the year	-	-
Transfers of realized gain from OCI	-	-
Balance at end of period	468,253,467	468,253,467
Unquoted		
Balance at beginning of year	2,750,168,768	2,222,168,768
Fair value adjustment during the year	-	528,000,000
	2,750,168,768	2,750,168,768
	₱3,218,422,235	₱3,218,422,235

The investment in unquoted securities consists of investment in 22 million preferred shares of Aldevinco. The fair value of the investment in unquoted equity securities was based on the adjusted net asset value (NAV) approach. Under the NAV approach, the fair value was derived by determining the fair value of each identifiable assets and liabilities of the investee company.

Significant assumptions included in the NAV calculation are as follows:

- Net realizable value of real estate inventories which is calculated by estimated selling price less cost to sell
- Fair value adjustment for investment property based on appraised value; and
Fair value adjustment for investment in shares of listed stock based on market closing price of listed associate as at statement of financial position date and net asset value of unlisted securities.
- Discount for lack of marketability

9. Goodwill

Goodwill acquired through business combinations has been allocated to the power generation CGUs consisting of the operations of SPPC and WMPC. As at June 30, 2025 and December 31, 2024, the carrying amount of goodwill attributable to WMPC amounted to P527 million, respectively, while the goodwill attributable to SPPC amounted to nil respectively.

Key assumptions used in value-in-use calculations

The calculation of value-in-use for both CGUs are most sensitive to the following assumptions:

Tariff rates. Tariff rates, comprising capital recovery fee, fixed and variable operation and maintenance fee, actual fuel cost and other variable energy fees, pertain to the rates used in determining the amount of energy fees to be billed to electric cooperatives and distribution utilities. The tariff rates used in the value-in-use computation are based on management's forecast, and provisionally approved PSAs and agreed Ancillary Services Procurement Agreement (ASPA) with NGCP for WMPC. For SPPC, the tariff rate is based on applied ASPA with NGCP, which is aligned with the tariff rate offered by NGCP to other power companies.

Contracted and dispatchable capacities. Contracted capacity reflects the agreed capacity with electric cooperatives and distribution utilities based on PSA and ASPA for WMPC and estimated contracted capacities based on applied ASPA for SPPC. On the other hand, dispatchable capacity reflects management's estimate of actual energy to be delivered during the contract period.

Contracted and dispatchable capacities are based on historical performance of the CGUs.

Contracted and dispatchable capacity. Contracted capacity reflects the management's forecast of future contracts to be agreed with electric cooperatives and distribution utilities, and approved by ERC. On the other hand, dispatchable capacity reflects management's estimate of actual energy to be delivered during the contract period. Contracted and dispatchable capacities are based on historical performance of the CGUs.

10. Prepaid Expenses and Other Current Assets

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Deposit in interest reserve accounts	₱2,406,659,149	₱881,371,449
Creditable withholding tax	59,295,825	35,993,247
Prepayments	410,755,801	344,168,919
Input VAT	27,872,542	1,093,644
	₱2,904,583,317	₱1,262,627,259

11. Accounts Payable and Other Current Liabilities

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Accounts payable-trade	₱1,567,281,343	₱1,421,776,714
Accrued expenses	432,109,607	579,895,143
Output tax and withholding tax payable	310,994,542	300,768,416
Nontrade payables	271,424,486	268,785,017
Dividends payable	230,230,000	6,056,172
Current portion of lease liability	3,590,118	1,795,059
Interest payable	432,678,541	393,988,837
Other current liabilities	121,448,964	123,675,116
	₱3,369,757,601	₱3,096,740,474

Trade payables are noninterest-bearing and are normally on a 60 to 75 days term.

Accrued expenses represent accruals for vacation and sick leaves, interest, overhead fees and utilities. Accrued expenses are normally settled within a year.

Other current liabilities include statutory payables, such as withholding taxes, SSS premiums and other liabilities to the government. Other current liabilities are noninterest-bearing and have an average term of 30 days.

12. Equity**Capital Stock**

	June 30, 2025		December 31, 2024	
	No. of shares	Amount	No. of shares	Amount
Authorized				
Common stock - ₱1 par value	11,945,000,000	₱11,945,000,000	11,945,000,000	₱11,945,000,000
Preferred stock - ₱0.01 par value	5,500,000,000	55,000,000	5,500,000,000	55,000,000
		₱12,000,000,000		₱12,000,000,000
Common Shares				
Issued and outstanding	6,291,500,000	₱6,291,500,000	6,291,500,000	₱6,291,500,000
Preferred Shares				
Subscribed	5,500,000,000	55,000,000	5,500,000,000	55,000,000
Subscriptions receivable		-		-
		₱6,346,500,000		₱6,346,500,000

On May 25, 2011, SEC approved the amendment of the Articles of Incorporation of ACR creating a class of preferred shares, by reclassifying 55,000,000 unissued common shares with a par value of ₱1.0 per share into 5,500,000,000 redeemable preferred voting shares with a par value of ₱0.01 per share.

The redeemable preferred shares have the following features:

- Redeemable preferred shares may only be issued or transferred to Filipino citizens or corporations or associations at least 60% of capital of such corporations or associations is owned by Filipino citizens.

- b. Holders of redeemable preferred shares are entitled to receive, out of the unrestricted retained earnings of ACR, cumulative dividends at the rate of 8% per annum of the par value of the preferred shares, before any dividends shall be paid to holders of the common shares.
- c. ACR may, by resolution of the BOD, redeem the preferred shares at par value. ACR will redeem the preferred shares at par value (i) when the foreign equity limits to which ACR is subject to shall have been removed; and (ii) ACR is not engaged in any other activity likewise reserved exclusively to Filipino citizens, or corporations or associations at least sixty percent (60%) of whose capital is owned by Filipino citizens that would otherwise require ACR to maintain the ownership of the preferred shares by such Filipino citizens. The preferred shares when redeemed will not be retired, and may be reissued upon resolution of the BOD.
- d. In the event of dissolution or liquidation, holders of redeemable preferred shares are entitled to be paid in full, or pro-rata insofar as the assets and properties of ACR will permit, the par value of each preferred share before any distribution shall be made to the holders of common shares, and are not entitled to any other distribution.

All common and preferred shares have full voting rights.

On February 4, 2013, Alcorp subscribed to 5,500,000,000 preferred shares with par value of ₱0.01 per share, from the unissued authorized preferred shares of the Company. On the same date, Alcorp paid ₱13.8 million representing 25% of the subscription price of ₱55.0 million.

The following summarizes the information on the Parent Company's registration of securities under the Securities Regulation Code:

Date of SEC Approval	Activity	Authorized Common Shares	No. of Shares Issued	Issue/Offer Price
1993	Initial Public Offering	12,000,000,000	6,291,500,000	₱1
2011	Conversion of unissued common shares to redeemable preferred shares	(55,000,000)	—	—
		11,945,000,000	6,291,500,000	

Retained Earnings

The BOD approved the appropriation of its retained earnings for its equity contributions to the following projects:

As of June 30, 2025 and December 31, 2024:

Project Name	Nature/Project Description	Amount (In millions)	Timeline (Year)
Alabel Solar Energy	Solar power project in Bawing, General Santos City	₱260	2025
SPPC Soalr	Solar power project in Alabel, Sarangani	110	2025
ZAM100	Construction of 105 MW coal-fired power plant in San Ramon, Zamboanga City	600	2026
Bago	Hydro-electric power in Negros Occidental	130	2025
		₱1,100	

The retained earnings are restricted from being declared as dividends to the extent of the appropriation for equity contribution to the foregoing projects.

The Parent Company declared the following cash dividends to Common Shares:

Year	Date of Declaration	Amount	Per Share	Date of Record	Date of Payment
2025	May 29, 2025	₱125,830,000	₱0.020	June 30, 2025	July 16, 2025
2024	May 30, 2024	₱125,830,000	₱0.020	June 19, 2024	July 4, 2024
2023	June 19, 2023	₱125,830,000	₱0.020	July 4, 2023	July 24, 2023

Dividends on preferred shares amounting to ₱4 million in 2022 were applied against the Parent Company's subscriptions receivable from Alcorp.

Earnings Per Share (EPS) Attributable to Equity Holders of the Parent

	Six-Month Period Ended June 30	
	2025 (Unaudited)	2024 (Unaudited)
Net income attributable to equity holders of the parent	₱517,194,287	₱362,226,215
Attributable on preferred shares	4,400,000	4,400,000
Net income attributable to equity holders of the parent after dividends on preferred shares	512,794,287	357,826,215
Divided by the average number of common shares outstanding during the year	6,291,500,000	6,291,500,000
Basic/Diluted EPS	₱0.082	₱0.057

13. Loans Payable

Loans Payable

Parent Company

The loans of the Parent Company consist of the following:

Omnibus Notes Facility and Security Agreement (ONFSA) - On November 23, 2020, ACR entered into a facility agreement with various noteholders with aggregate principal amount of ₱6,000 million divided into two (2) tranches: (a) Tranche A with principal amount of ₱5,215 million, subject to fixed interest rate of 5% and payable within five (5) years from the drawdown date and (b) Tranche B with principal amount of ₱785 million, subject to fixed interest rate of 6% and are payable semi-annually based on graduated rates of 0.5% of the principal in the first year, 22.5% in the 2nd to 6th year and 77% of the principal in the year of maturity, which is on the 7th year. Proceeds of the loan shall be used to prepay ACR's fixed rate corporate notes facility, partly finance the investments in renewable energy projects and for general corporate purposes. ACR had drawn the entire loan facility amounting to ₱6,000 million in 2020.

ACR shall maintain certain financial ratios such as debt-to-equity ratio of not more than 3.0 on the first and 2nd year, 2.75 on the 3rd year, 2.5 on the 4th year and 2.33 on the 5th year and until maturity, and debt service coverage ratio of not less than 1.1 at all times during the duration of the loan. As at June 30, 2025, ACR is in compliance with the debt covenants. Throughout the term of the loan, ACR is required to maintain a debt service reserve account with a balance of not less than the aggregate amount of principal and interest falling due and payable under the agreement on the immediately succeeding repayment date. As at June 30, 2025 and December 31, 2024, the remaining balance of debt reserve account amounted to ₱1.9 billion and ₱507 million, respectively. Interest income earned from debt reserve account amounted to ₱3 million and ₱6 million, respectively.

Sarangani

The loans of Sarangani consist of the following:

a. Phase 1 of SM 200 project

On December 12, 2012, Sarangani obtained a financing facility consisting of a syndicated term loan in the aggregate principal amount of ₱9,300 million broken down as follows: (1)

Series 1 Loan in the principal amount of up to ₱8,600 million for the construction of the Phase 1 105-MW coal-fired power plant and its common or shared areas and facilities; and (2) Series 2 Loan in the principal amount of up to ₱700 million for the construction of the transmission line. The loans are payable based on graduated rates of the total principal over a thirteen-year period after a three-year grace period. Sarangani should pay interest semi-annually at the rate equal to the higher of (a) Philippine Dealing System Treasury Fixing (PDST - F) benchmark bid yield for five-year treasury securities plus 3.5% spread per annum, or (b) 7.5% floor rate, for the first five (5)-year period commencing from the date of initial borrowing; and thereafter, to be adjusted based on the higher of (a) interpolated PDST-F benchmark bid yield for eight and one-half (8-1/2)-year treasury securities plus 2.75% spread per annum, or (b) interest rate applicable on the initial borrowing.

Under the Omnibus Loan and Security Agreement, Sarangani shall create and constitute in favor of the collateral trustee real estate mortgage, which includes nine parcels of land registered in the name of Sarangani. The nine parcels of land have an aggregate area of 269,709 square meters and comprise the plant site of the Project amounted to ₱40 million (see Note 12). Further, chattel mortgage shall consist of machinery, office and transportation equipment with a cost of ₱736 million as at June 30, 2025 and December 31, 2024 (see Note 12 of the AFS).

b. Phase 2 of SM200 project

On April 4, 2017, Sarangani obtained a financing facility consisting of a syndicated term loan in the aggregate principal amount of ₱10,500.00 million broken down as follows: (1) Series 1 Loan in the principal amount of up to ₱8,500.00 million for the construction of the 105-MW coal-fired power plant; and (2) Series 2 Loan in the principal amount of up to ₱2,000.00 million for the construction of the transmission lines. The loans are payable based on graduated rates of the total principal over a ten-year period. Sarangani should pay interest semi-annually at the rate equal to the higher of (a) PDST-R2 benchmark bid yield for five-year treasury securities plus applicable spread equal to 2.75% per annum divided by 0.99 for the first three-and-a-half years, thereafter, to be adjusted to 2.25% per annum divided by 0.99, or (b) 6% floor rate, for the first five (5)-year period commencing from the date of initial borrowing; and thereafter, the higher of (a) interest rate applicable on the initial borrowing, or (b) PDST-R2 benchmark bid yield for five-year treasury securities plus applicable spread on banking day prior to the first day of the 11th interest period.

Under the OLSA, Sarangani shall create and constitute in favor of the collateral trustee real estate mortgage, which includes 14 parcels of land registered in the name of Sarangani with an aggregate area of 515,314 square meters and comprise the plant site of the Phase 2 and the common and administration facilities of Sarangani amounted to ₱147 million (see Note 12). Further, chattel mortgage shall consist of machinery and transportation equipment with a cost of ₱315 million as at June 30, 2025 and December 31, 2024 (see Note 12 of AFS).

In addition to the collaterals, the shares of stock in Sarangani registered under the names of ATEC representing 100% of the outstanding capital stock of Sarangani have been pledged in favor of the collateral trustee.

MPC

On September 3, 2024, MPC entered into a facility agreement with a local bank with principal amount of ₱2,200 million. The loans are payable semi-annually based on graduated rates from 2% to 6% of the principal across the term of the loan and 30% of the principal in the year of maturity. Proceeds of the loan shall be used to refinance the project cost on the development, construction, and operations of Phase 1 of a 95.2 MW Modular Diesel Power Plant ("Project") to serve as in-

island backup power plant in Bohol, Philippines. MPC had drawn the entire loan facility amounting to ₱2,200 million as of December 31, 2024.

MPC shall maintain certain financial ratios such as debt-to-equity ratio of not more than 3.0 and debt service coverage ratio of not less than 1.05 beginning on the first anniversary after commercial operations date. As at June 30, 2025, the project has not yet commenced its commercial operations.

Throughout the term of the loan, MPC is required to maintain a debt service reserve account in the form of a Standby Letters of Credit for an aggregate amount of up to ₱100 million. MPC is required to fund such Letters of Credit for the purpose of performance security under its Power Purchase Agreement with Energy Development Corporation. As at December 31, 2024, the remaining balance of the debt reserve account amounted to ₱100 million.

The OLSA is collateralized through the Personal Property Security Agreement (PPSA). The PPSA shall cover the property and all parts and products of MPC's rights, title, and interest over the present and future movable assets and project documents relating to the construction and development of the project. In addition, a mortgage over forty-two (42) units of containerized MHI Diesel Gensets has been entered in favor of the local bank to further secure the faithful performance and compliance of MPC on the loan agreement.

14. Financial Risk Management Objectives and Policies

The Group's principal financial instruments are composed of cash and cash equivalents, short-term cash investments, equity investments designated at FVOCI, loans payable and long-term debts. The main purpose of these financial instruments is to raise finances for the Group's operations.

The Group has various other financial assets and liabilities such as trade and other receivables and accounts payable and other current liabilities which arise directly from its operations. The main risks arising from the Group's financial instruments are credit risk, liquidity risk, and market risk (interest rate risk, equity price risk and foreign currency risk).

Management reviews and the BOD approves policies for managing each of these risks which are summarized below.

Credit Risk

Credit risk is the risk that a counterparty will not meet its obligation under a financial instrument or a customer contract, leading to a financial loss. The Group trades only with recognized and creditworthy third parties. It is the Group's policy that all customers who wish to trade on credit terms are subject to credit verification procedures. In addition, receivable balances are monitored on an ongoing basis with the result that the Group's exposure to bad debts is not significant.

In the Group's real estate business, transfer of the property is executed only upon full payment of the purchase price. There is also a provision in the sales contract which allows forfeiture of the installment/deposits made by the customer in favor of the Group in case of default. These measures minimize the credit risk exposure or any margin loss from possible default in the payment of installments.

In the Group's power generation business, it is the policy of the Group to ensure that all terms specified in the PSAs with its customers, including the credit terms of the billings, are complied with. The table below shows the gross maximum exposure to credit risk of the Group as at June

30, 2025 and December 31, 2024 before considering the effects of collaterals, credit enhancements and other credit risk mitigation techniques.

Trade receivables and contract assets

The Group's trade receivables and contract assets are monitored on a regular basis. An impairment analysis is performed at each reporting date using a provision matrix to measure expected credit losses. The provision rates are based on days past due of the customer with loss pattern. The calculation reflects the probability-weighted outcome and reasonable and supportable information that is available at the reporting date about past events, current conditions and forecasts of future economic conditions. For trade receivables from real estate sales, expected credit loss is computed using vintage analysis.

The provision matrix is initially based on the Group's historical observed default rates. The Group will calibrate the matrix to adjust the historical credit loss experience with forward-looking information.

Generally, trade and other receivables from customers and contract assets are written-off when deemed unrecoverable and are not subject to enforcement activity. The maximum credit exposure to credit risk at the reporting date is the carrying value of each class of financial assets.

Due from related parties

The Group considers its due from related parties as high grade due to assured collectability through information from the related parties' sources of funding.

Other financial assets

Credit risk from balances with banks and financial institutions is managed in accordance with the Group's policy. Investments of surplus funds are made only with approved counterparties and within credit limits assigned to each counterparty. Counterparty limits are reviewed and approved by the BOD, and are updated when necessary.

The Group does not hold any collateral from its customers; thus, the carrying amounts of cash and cash equivalents and refundable deposits approximate the Group's maximum exposure to credit risk. No other financial assets carry a significant exposure to credit risk.

Cash and cash equivalents, short-term cash investments and deposits in interest rate reserve accounts are placed in various banks. Material amounts are held by banks which belong to top five (5) banks in the country. The rest are held by local banks that have good reputation and low probability of insolvency. These are considered to be low credit risk investments.

The Group classifies credit quality risk as follows:

Minimal risk - accounts with a high degree of certainty in collection, where counterparties have consistently displayed prompt settlement practices, and have little to no instance of defaults or discrepancies in payment.

Average risk - active accounts with minimal to regular instances of payment default, due to ordinary/common collection issues, but where the likelihood of collection is still moderate to high as the counterparties are generally responsive to credit actions initiated by the Group.

High risk - accounts with low probability of collection and can be considered impaired based on historical experience, where counterparties exhibit a recurring tendency to default despite constant reminder and communication, or even extended payment terms.

Liquidity Risk

Liquidity risk arises from the possibility that the Group encounter difficulties in raising funds to meet or settle its obligations at a reasonable price. The Group maintains sufficient cash and cash equivalents to finance its operations. Any excess cash is invested in short-term money market placements. These placements are maintained to meet maturing obligations and pay dividend declarations.

Interest Rate Risk

Interest risk is the risk that changes in interest rates will adversely affect the Group's income or value of its financial instruments. The Group's exposure to market risk for changes in interest rates relates primarily to the Group's long-term debts obligations.

Interest on financial instruments classified as floating rate is repriced on a quarterly and semi-annual basis.

Equity Price Risk

Equity price risk is the risk that the fair value of quoted AFS financial assets decreases as the result of changes in the value of individual stock. The Group's exposure to equity price risk relates primarily to the Group's quoted AFS financial assets. The Group's policy requires it to manage such risk by setting and monitoring objectives and constraints on investments; diversification plan; and limits on investment in each industry or sector. The Group intends to hold these investments indefinitely in response to liquidity requirements or changes in market conditions.

The following table demonstrates the sensitivity to a reasonably possible change in equity price, with all other variables held constant, of the Group's consolidated equity. The reasonably possible change in equity price was based on the year-to-year change of stock market indices. In quantifying the effect of reasonably possible change in equity price, the expected return on the AFS financial assets is correlated to the return of the financial market as a whole through the use of beta coefficients. The methods and assumptions used in the analysis remained unchanged over the reporting periods. The table below summarizes the impact of changes in equity price on the consolidated equity. However, a significant decrease in equity price may affect the consolidated income before income tax.

Foreign Currency Risk

The Group's exposure to foreign currency risk is limited to monetary assets and liabilities denominated in currencies other than its functional currency. Substantial portion of the U.S. dollar denominated assets and liabilities is attributable to the Group's power segment in which the functional currency is the U.S. dollar. The Group closely monitors the fluctuations in exchange rates so as to anticipate the impact of foreign currency risk associated with its financial instruments.

Capital Management

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its businesses and maximize shareholder's value. The Group considers its total equity and debt reflected in the consolidated statement of financial position as its capital. The Group manages its capital structure and makes adjustments to it, in the light of changes in economic conditions. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares and raise additional. No changes were made in the objectives, policies or processes in 2025 and 2024. The Group monitors its capital based on debt to equity

ratio as required by its loans agreements with financial institutions. The Group includes debt interest bearing loans and borrowings. Capital includes equity attributable to the equity holders of the parent less the other equity reserves. The Group monitors capital on the basis of the debt-to-equity ratio and interest coverage ratio in compliance for its long-term debts. Debt-to-equity ratio is calculated as total liabilities over total equity, excluding accounts payable and other current liabilities arising from operations and other reserves. Interest coverage ratio is calculated as earnings before interest, taxes, depreciation and amortization over total interest expense.

ALSONS CONSOLIDATED RESOURCES, INC. AND SUBSIDIARIES
ACCOUNTS RECEIVABLES
AS OF JUNE 30, 2025

Attachment A

Type of Accounts Receivable:	TOTAL	1month	2-3months	4-6months	7months to 1year	1-2years	3-5years	Years and above	Past due Accounts
a) Accounts Receivable – Trade									
1 Power	2,340,653,752	1,364,367,072	618,634,787	260,280,697	97,371,196				
2 Real Estate	91,246,673				519,194	1,122,334	18,960,146	70,644,999	
3 Rental	14,543,407	66,463	204,335		1,764,261	2,730,816	2,972,381	6,805,151	
4 Plywood Hardiflex, agri & Ind'l and others	31,730,458							31,730,458	
Subtotal	2,478,174,290	1,364,433,535	618,839,122	260,280,697	99,654,650	3,853,150	21,932,528	109,180,608	
Less: Allow. For Doubtful Accounts	78,164,463							78,164,463	
Net Trade Receivables	2,400,009,827	1,364,433,535	618,839,122	260,280,697	99,654,650	3,853,150	21,932,528	31,016,145	-
b) Accounts Receivable – Others									
1 Advances affiliates/project developer/joint venture	3,196,597,810	27,906,299	291,849,380	78,412,544	103,473,871	772,521,793	448,163,013	1,474,270,910	
2 Advances contractors and suppliers	17,148,116	2,126,366	13,289,790	1,581,056	87,112	63,791			
3 Retention Receivable	14,655,481	14,655,481							
4 Advances officers & employees / business expense	50,075,060	1,282,923	5,623,429	20,187,260	11,697,534	11,003,994	279,920		
5 Miscellaneous and other receivables	594,360,379	268,234,839	193,523,739	76,672,489	33,284,181	10,787,641	11,257,186	600,304	
Total Accounts Receivable – Others	3,872,836,845	314,205,908	504,286,338	176,853,349	148,542,699	794,377,219	459,700,118	1,474,871,214	-
Less: Allow. For Doubtful Accounts	65,048,926					37,281,451		27,767,475	
	3,807,787,919	314,205,908	504,286,338	176,853,349	148,542,699	757,095,768	459,700,118	1,447,103,739	-
ACCOUNTS RECEIVABLE-NET (a + b)	6,207,797,746	1,678,639,444	1,123,125,460	437,134,046	248,197,349	760,948,918	481,632,646	1,478,119,884	-

Accounts Receivable Description

Type of Receivable	Nature/Description	Collection Period
1. Trade receivable		
a) Power	Receivable arising from sale of power to NPC	30 days
b) Lots	Sale of residential lots	3 to 10 years
c) Rental	Office, parking & warehouse rental	30 days
d) Plywood Hardiflex, agri & Ind'l	Sale of ecowood, fiber cement board, Agri & Industrial products	38,58 & 130 days
2. Non-Trade receivable		
a) Advances Officers & Employees	Cash advances for business expenses	30 days
b) Advances Operators/Contractors	Advances made to operators/contractors	30 days
c) Accrued Interest	Interest on temporary investments	30 – 90 days
d) Others	Advances to various and other entities for business/investment development and routinary inter-company transactions.	30 days – 2 years

Title of Issue and Type of Obligation	Short Term Notes Payable in the Balance Sheet	Loans Payable in the Balance Sheet	Current Portion of Long-Term Debt in the Balance Sheet	Interest Rates	Term	Maturity	Non-Current Portion of Long-Term Debt in the Balance Sheet
Parent Company							
Development Bank of the Phils.			2,246,175,324	Fixed 5%	Semi-Annual	December 3, 2025	-
Land Bank of the Philippines			1,397,309,688	Fixed 5%	Semi-Annual	December 3, 2025	-
Robinsons Bank Corporation			11,752,375	Fixed 6%	Semi-Annual	December 3, 2027	712,002,423
RCBC TRUST AND INVESTMENT GROUP	78,300,000			6.75%	120days	July 01, 2025	
RCBC TRUST AND INVESTMENT GROUP	30,000,000			6.75%	120days	July 02, 2025	
STERLING BANK OF ASIA TRUST GROUP	6,000,000			6.75%	90days	July 03, 2025	
RCBC TRUST AND INVESTMENT GROUP	5,000,000			6.75%	120days	July 04, 2025	
RCBC TRUST AND INVESTMENT GROUP	1,500,000			6.75%	60days	July 04, 2025	
STERLING BANK OF ASIA TRUST GROUP	3,000,000			6.75%	91days	July 07, 2025	
RCBC TRUST AND INVESTMENT GROUP	63,000,000			6.75%	120days	July 08, 2025	
RCBC TRUST AND INVESTMENT GROUP	11,000,000			6.75%	60days	July 08, 2025	
RCBC TRUST CORPORATION	30,000,000			6.75%	120days	July 09, 2025	
RCBC TRUST CORPORATION	64,000,000			6.75%	65days	July 10, 2025	
RCBC TRUST AND INVESTMENT GROUP	10,000,000			6.75%	120days	July 11, 2025	
PCCI TRUST AND INVESTMENT GROUP	96,358,245			6.75%	92days	July 11, 2025	
RCBC TRUST CORPORATION	46,000,000			6.75%	62days	July 14, 2025	
RCBC TRUST CORPORATION	27,000,000			6.75%	60days	July 14, 2025	
RCBC TRUST AND INVESTMENT GROUP	160,000,000			6.75%	120days	July 15, 2025	
RCBC TRUST CORPORATION	11,500,000			6.75%	60days	July 15, 2025	
RCBC TRUST AND INVESTMENT GROUP	31,000,000			6.75%	60days	July 18, 2025	
RCBC TRUST AND INVESTMENT GROUP	10,000,000			6.75%	120days	July 18, 2025	
RCBC TRUST CORPORATION	69,900,000			6.75%	120days	July 22, 2025	
RCBC TRUST CORPORATION	15,300,000			6.75%	62days	July 22, 2025	
PCCI TRUST AND INVESTMENT GROUP	5,000,000			6.75%	91days	July 22, 2025	
RCBC TRUST CORPORATION	42,500,000			6.75%	61days	July 23, 2025	
MISSIONARY SISTERS OF IMMACULATE HEART	7,892,268			6.75%	90days	July 29, 2025	
MISSIONARY SISTERS OF IMMACULATE HEART	3,986,479			6.75%	90days	July 29, 2025	
PAG ASA HUMAN DEVELOPMENT FOUNDATION INC.	9,921,229			6.75%	90days	July 29, 2025	
PAG ASA HUMAN DEVELOPMENT FOUNDATION INC.	6,008,060			6.75%	90days	July 29, 2025	
ST LOUIS SCHOOL INC. (tax exempt)	4,493,066			6.75%	90days	July 29, 2025	
ST LOUIS SCHOOL INC. (tax exempt)	3,814,148			6.75%	90days	July 29, 2025	
ST. AUGUSTINE'S SCHOOL INC. (tax exempt)	9,533,531			6.75%	90days	July 29, 2025	
ST. AUGUSTINE'S SCHOOL INC. (tax exempt)	3,711,491			6.75%	90days	July 29, 2025	
ST. AUGUSTINE'S SCHOOL INC. (tax exempt)	2,461,128			6.75%	90days	July 29, 2025	
CHRIST THE KING COLLEGE	7,077,701			6.75%	90days	July 29, 2025	
RCBC TRUST CORPORATION	271,000,000			6.75%	91days	July 30, 2025	
RCBC TRUST CORPORATION	235,000,000			6.75%	90days	July 31, 2025	
RCBC TRUST AND INVESTMENT GROUP	10,000,000			7.00%	60days	August 01, 2025	
RCBC TRUST AND INVESTMENT GROUP	12,500,000			6.75%	120days	August 01, 2025	
RCBC TRUST CORPORATION	94,000,000			6.75%	91days	August 05, 2025	
RCBC TRUST CORPORATION	50,000,000			6.75%	120days	August 05, 2025	

Title of Issue and Type of Obligation	Short Term Notes Payable in the Balance Sheet	Loans Payable in the Balance Sheet	Current Portion of Long-Term Debt in the Balance Sheet	Interest Rates	Term	Maturity	Non-Current Portion of Long-Term Debt in the Balance Sheet
PBCOM TRUST GROUP IMA	275,000,000			6.75%	120days	August 05, 2025	
RCBC TRUST AND INVESTMENT GROUP	20,500,000			6.75%	90days	August 06, 2025	
RCBC TRUST AND INVESTMENT GROUP	6,000,000			7.00%	60days	August 08, 2025	
RCBC TRUST CORPORATION	116,000,000			6.75%	120days	August 08, 2025	
RCBC TRUST AND INVESTMENT GROUP	31,000,000			7.00%	62days	August 11, 2025	
RCBC TRUST AND INVESTMENT GROUP	86,000,000			6.75%	120days	August 12, 2025	
RCBC TRUST AND INVESTMENT GROUP	29,000,000			7.00%	60days	August 12, 2025	
RCBC TRUST AND INVESTMENT GROUP	14,800,000			7.00%	62days	August 12, 2025	
STERLING BANK OF ASIA TRUST GROUP	31,000,000			6.75%	120days	August 12, 2025	
PCCI TRUST AND INVESTMENT GROUP	10,000,000			6.75%	92days	August 13, 2025	
RCBC TRUST CORPORATION	50,000,000			6.75%	98days	August 14, 2025	
RCBC TRUST CORPORATION	63,000,000			6.75%	97days	August 14, 2025	
PCCI TRUST AND INVESTMENT GROUP	16,032,907			6.75%	90days	August 14, 2025	
STERLING BANK OF ASIA TRUST GROUP	19,000,000			6.75%	90days	August 14, 2025	
PHILIPPINE BANK OF COMMUNICATIONS (PBCOM)	240,000,000			6.75%	120days	August 14, 2025	
RCBC TRUST CORPORATION	197,300,000			6.75%	120days	August 14, 2025	
STERLING BANK OF ASIA TRUST GROUP	19,000,000			6.75%	91days	August 18, 2025	
FRANCISCAN MISSIONARIES OF MARY	7,000,000			6.75%	91days	August 18, 2025	
RCBC TRUST CORPORATION	53,800,000			6.75%	62days	August 18, 2025	
RCBC TRUST CORPORATION	20,000,000			6.75%	120days	August 19, 2025	
PCCI TRUST AND INVESTMENT GROUP	15,000,000			6.75%	120days	August 20, 2025	
RCBC TRUST CORPORATION	6,000,000			6.75%	120days	August 20, 2025	
PCCI TRUST AND INVESTMENT GROUP	10,000,000			6.75%	91days	August 22, 2025	
PCCI TRUST AND INVESTMENT GROUP	54,789,374			6.75%	92days	August 22, 2025	
RCBC TRUST CORPORATION	20,000,000			6.75%	60days	August 22, 2025	
PHILIPPINE BANK OF COMMUNICATIONS (PBCOM)	300,000,000			7.88%	92days	August 26, 2025	
COCOGEN INSURANCE INC.	15,000,000			6.75%	90days	August 26, 2025	
PCCI TIG AS INVST MGR OF VARIOUS IMA	105,500,000			6.75%	90days	August 26, 2025	
EASTWEST BANK TRUST AS AGENT FAO VARIOUS TA	63,000,000			6.75%	90days	August 26, 2025	
RCBC TRUST AND INVESTMENT GROUP	182,000,000			6.75%	120days	August 26, 2025	
PHILIPPINE BANK OF COMMUNICATIONS (PBCOM)	87,000,000			6.75%	120days	August 26, 2025	
PCCI TRUST AND INVESTMENT GROUP	5,000,000			6.75%	92days	August 28, 2025	
RCBC TRUST AND INVESTMENT GROUP	8,000,000			6.75%	120days	August 28, 2025	
RCBC TRUST CORPORATION	10,000,000			7.00%	98days	August 29, 2025	
RCBC TRUST CORPORATION	33,000,000			7.00%	91days	August 29, 2025	
STELLA MARIS COLLEGE (tax exempt)	5,978,148			6.75%	91days	September 01, 2025	
STERLING BANK OF ASIA TRUST GROUP	59,900,000			6.75%	90days	September 01, 2025	
RCBC TRUST & INVESTMENT GROUP	11,000,000			6.75%	120days	September 02, 2025	
RCBC TRUST AND INVESTMENT GROUP	6,000,000			6.75%	120days	September 04, 2025	
RCBC TRUST CORPORATION	94,000,000			7.00%	88days	September 05, 2025	
RCBC TRUST CORPORATION	5,000,000			6.75%	90days	September 08, 2025	
RCBC TRUST CORPORATION	47,000,000			7.00%	89days	September 09, 2025	
RCBC TRUST CORPORATION	10,000,000			6.75%	123days	September 09, 2025	
RCBC TRUST AND INVESTMENT GROUP	15,000,000			7.00%	90days	September 09, 2025	
PHILIPPINE BANK OF COMMUNICATIONS (PBCOM)	111,000,000			6.75%	119days	September 09, 2025	
RCBC TRUST CORPORATION	12,000,000			6.75%	120days	September 10, 2025	
PCCI TRUST AND INVESTMENT GROUP	6,049,073			6.75%	90days	September 11, 2025	
RCBC TRUST AND INVESTMENT GROUP	1,900,000			7.00%	90days	September 11, 2025	
RCBC TRUST CORPORATION	22,000,000			6.75%	90days	September 11, 2025	
RCBC TRUST AND INVESTMENT GROUP - TE	20,000,000			6.75%	120days	September 12, 2025	

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RCBC TRUST CORPORATION	13,500,000			6.75%	122days	September 15, 2025	
STERLING BANK OF ASIA TRUST GROUP	42,000,000			6.75%	91days	September 15, 2025	
RCBC TRUST CORPORATION	44,300,000			6.75%	90days	September 15, 2025	
RCBC TRUST AND INVESTMENT GROUP	36,800,000			6.75%	120days	September 16, 2025	
RCBC TRUST CORPORATION	16,300,000			6.75%	120days	September 18, 2025	
RCBC TRUST CORPORATION	56,400,000			6.75%	92days	September 19, 2025	
PHILIPPINE BANK OF COMMUNICATIONS (PBCOM)	202,000,000			6.75%	121days	September 19, 2025	
PCCI TRUST AND INVESTMENT GROUP	5,000,000			6.75%	91days	September 19, 2025	
RCBC TRUST CORPORATION	23,000,000			6.75%	119days	September 19, 2025	
PHILIPPINE BANK OF COMMUNICATIONS (PBCOM)	222,000,000			6.75%	122days	September 22, 2025	
RCBC TRUST CORPORATION	69,000,000			6.75%	95days	September 23, 2025	
PCCI TIG AS INVST MGR OF VARIOUS IMA	122,400,000			6.75%	91days	September 29, 2025	
RCBC TRUST CORPORATION	17,000,000			6.75%	98days	September 30, 2025	
RCBC TRUST CORPORATION	20,000,000			7.00%	123days	September 30, 2025	
RCBC TRUST CORPORATION	25,000,000			7.00%	124days	September 30, 2025	
RCBC TRUST CORPORATION	1,300,000			6.75%	120days	October 14, 2025	
PAN MALAYAN MGMT & INVST CORP.	25,000,000			6.85%	178days	November 21, 2025	
RCBC TRUST CORPORATION	10,000,000			6.75%	190days	November 21, 2025	
EASTWEST BANK	31,000,000			6.85%	180days	November 25, 2025	
AMALGAMATED INVESTMENT BANCORPORATION		150,763,519		7.6906%	364days	February 09, 2026	
KNIGHTS OF COLUMBUS FRATERNAL ASSOCIATION OF THE PHILIPPINES, INC.		11,307,264		7.6906%	364days	February 09, 2026	
MAYBANK PHILIPPINES, INCORPORATED		33,733,337		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-017930		5,653,632		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-024178		4,711,360		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-024191		4,711,360		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-024212		4,711,360		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-028690		4,711,360		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-029223		4,711,360		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-030853		18,845,440		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-030887		11,307,264		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-030938		6,407,450		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-031056		9,422,720		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-031100		9,422,720		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-031939		4,899,814		7.6906%	364days	February 09, 2026	
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-320-031454		94,227,199		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 8540		2,826,816		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9052		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9214		2,826,816		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9298		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9623		32,979,520		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9727		5,653,632		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9853		5,653,632		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9856		8,480,448		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2335		6,407,450		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2428		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51541101334		1,884,544		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51541155728		5,465,178		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51541230207		1,884,544		7.6906%	364days	February 09, 2026	

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RCBC TRUST CORP AS INVESTMENT MGR OF TA 51541234504		471,136		7.6906%	364days	February 09, 2026	
OTHERS		471,136		7.6906%	364days	February 09, 2026	
OTHERS		471,136		7.6906%	364days	February 09, 2026	
OTHERS		471,136		7.6906%	364days	February 09, 2026	
OTHERS		2,355,680		7.6906%	364days	February 09, 2026	
OTHERS		1,036,499		7.6906%	364days	February 09, 2026	
OTHERS		4,711,360		7.6906%	364days	February 09, 2026	
OTHERS		1,790,317		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 7967		2,355,680		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 7972		1,884,544		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 7982		1,130,726		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 8357		2,355,680		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 8392		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 8520		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9016		2,826,816		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9211		1,884,544		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9212		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9416		2,826,816		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9460		1,696,090		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9518		5,653,632		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9521		1,130,726		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9541		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9604		2,921,043		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9616		9,422,720		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9635		1,413,408		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9663		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9676		1,696,090		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9703		16,960,896		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9741		7,161,267		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9741		1,130,726		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9741		1,130,726		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9850		1,130,726		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9851		1,130,726		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9854		1,884,544		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9855		942,272		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS TRUSTEE FOR 500028		4,711,360		7.6906%	364days	February 09, 2026	
PBCOM TRUST GROUP AS TRUSTEE FOR 500028		942,272		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2072		471,136		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2215		3,580,634		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2304		942,272		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2395		942,272		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2447		471,136		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2474		4,994,042		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2519		565,363		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2535		471,136		7.6906%	364days	February 09, 2026	
PCCI Trust and Investment Group as Investment Manager for IMA 2586		942,272		7.6906%	364days	February 09, 2026	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000535		942,272		7.6906%	364days	February 09, 2026	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000537		565,363		7.6906%	364days	February 09, 2026	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000539		471,136		7.6906%	364days	February 09, 2026	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000549		471,136		7.6906%	364days	February 09, 2026	

Title of Issue and Type of Obligation	Short Term Notes Payable in the Balance Sheet	Loans Payable in the Balance Sheet	Current Portion of Long-Term Debt in the Balance Sheet	Interest Rates	Term	Maturity	Non-Current Portion of Long-Term Debt in the Balance Sheet
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000551		2,826,816		7.6906%	364days	February 09, 2026	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000601		942,272		7.6906%	364days	February 09, 2026	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000628		942,272		7.6906%	364days	February 09, 2026	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000640		471,136		7.6906%	364days	February 09, 2026	
OTHERS		471,136		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000201		2,732,589		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000388		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000389		3,957,542		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000389		2,355,680		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000461		753,818		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000500		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000688		9,988,083		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000927		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100000961		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100001014		1,036,499		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100001045		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100001246		4,240,224		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100001320		1,224,954		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100001549		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100002116		565,363		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100002154		4,617,133		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100002186		1,696,090		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100002845		4,711,360		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003154		16,018,624		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003218		848,045		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003417		1,224,954		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003440		4,711,360		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003903		8,480,448		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004054		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004077		1,319,181		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004078		471,136		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004438		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004469		21,578,029		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004578		6,218,995		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100005254		3,297,952		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100005262		8,480,448		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100005840		2,921,043		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100005973		1,224,954		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006052		7,538,176		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006483		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006655		7,161,267		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006668		7,161,267		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006707		1,884,544		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006745		40,517,696		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006753		3,769,088		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006755		7,443,949		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006769		7,538,176		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006774		471,136		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540087048		1,884,544		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540087048		2,826,816		7.6906%	364days	February 09, 2026	

Title of Issue and Type of Obligation	Short Term Notes Payable in the Balance Sheet	Loans Payable in the Balance Sheet	Current Portion of Long-Term Debt in the Balance Sheet	Interest Rates	Term	Maturity	Non-Current Portion of Long-Term Debt in the Balance Sheet
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540091045		2,355,680		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540096055		3,769,088		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540098376		9,234,266		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540098996		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540124660		1,413,408		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540125616		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540127082		1,884,544		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540138203		15,264,806		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540138327		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540138394		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540138521		1,884,544		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540139838		471,136		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540145218		2,638,362		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540148411		753,818		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540150270		1,413,408		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540154195		9,328,493		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540227044		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540231033		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540231327		848,045		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540233060		3,297,952		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540233923		1,319,181		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540235020		2,544,134		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540236515		4,522,906		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540237716		11,307,264		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540237961		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540239591		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540239964		848,045		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540240350		15,076,352		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540240350		15,264,806		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540240415		1,507,635		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540241616		4,617,133		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540241950		848,045		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540242310		1,884,544		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540242485		659,590		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540243007		471,136		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 900000423		942,272		7.6906%	364days	February 09, 2026	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 900000892		1,884,544		7.6906%	364days	February 09, 2026	
OTHERS		1,884,544		7.6906%	364days	February 09, 2026	
OTHERS		2,355,680		7.6906%	364days	February 09, 2026	
OTHERS		4,240,224		7.6906%	364days	February 09, 2026	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-000667		942,272		7.6906%	364days	February 09, 2026	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-001221		7,538,176		7.6906%	364days	February 09, 2026	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-002263		9,422,720		7.6906%	364days	February 09, 2026	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-002353		2,826,816		7.6906%	364days	February 09, 2026	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-002362		942,272		7.6906%	364days	February 09, 2026	
OTHERS		471,136		7.6906%	364days	February 09, 2026	
SOCIAL SECURITY SYSTEM		150,763,519		7.6906%	364days	February 09, 2026	
KNIGHTS OF COLUMBUS FRATERNAL ASSOCIATION OF THE PHILIPPINES, INC.		7,878,650		6.9444%	182days	August 11, 2025	
MAYBANK PHILIPPINES, INCORPORATED		7,090,785		6.9444%	182days	August 11, 2025	
Philippine Veterans Bank		19,499,658		6.9444%	182days	August 11, 2025	

Title of Issue and Type of Obligation	Short Term Notes Payable in the Balance Sheet	Loans Payable in the Balance Sheet	Current Portion of Long-Term Debt in the Balance Sheet	Interest Rates	Term	Maturity	Non-Current Portion of Long-Term Debt in the Balance Sheet
PBBTIC AS INVESTMENT MANAGER FAO IMA NO. 001-310-027012		4,924,156		6.9444%	182days	August 11, 2025	
PCCI Trust and Investment Group as Investment Manager for IMA 2335		2,265,112		6.9444%	182days	August 11, 2025	
PCCI Trust and Investment Group as Investment Manager for IMA 2260		984,831		6.9444%	182days	August 11, 2025	
PCCI Trust and Investment Group as Investment Manager for IMA 2262		984,831		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 968986		40,870,495		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51541234504		492,416		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9615		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 8166		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9742		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9635		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9743		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9424		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9583		4,924,156		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 8669		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9369		2,954,494		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9797		14,772,468		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9612		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9547		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9547		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9212		14,772,468		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9831		984,831		6.9444%	182days	August 11, 2025	
PBCOM TRUST GROUP AS INVESTMENT MANAGER FOR IMA 9852		984,831		6.9444%	182days	August 11, 2025	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-000732		8,863,481		6.9444%	182days	August 11, 2025	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-000783		4,924,156		6.9444%	182days	August 11, 2025	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-002222		984,831		6.9444%	182days	August 11, 2025	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-002353		4,924,156		6.9444%	182days	August 11, 2025	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-002338		5,908,987		6.9444%	182days	August 11, 2025	
Sterling Bank of Asia Trust Group as Inv. Mgr. for Trust Account No. 280-002362		984,831		6.9444%	182days	August 11, 2025	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000632		984,831		6.9444%	182days	August 11, 2025	
Philippine Veterans Bank Trust and Asset Management Group FAO: TA 4450-40-000600		492,416		6.9444%	182days	August 11, 2025	
OTHERS		492,416		6.9444%	182days	August 11, 2025	
OTHERS		492,416		6.9444%	182days	August 11, 2025	
PCCI Trust and Investment Group as Investment Manager for IMA 2519		689,382		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540138203		3,742,359		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003440		4,924,156		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540233060		1,674,213		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540098996		1,083,314		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100001320		1,772,696		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540127082		984,831		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540125616		984,831		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003417		1,674,213		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540139471		2,068,146		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540127546		2,954,494		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540139560		1,969,662		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004578		4,037,808		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540241950		787,865		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540102322		9,158,930		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006685		24,128,364		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006055		787,865		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100003642		1,772,696		6.9444%	182days	August 11, 2025	

Title of Issue and Type of Obligation	Short Term Notes Payable in the Balance Sheet	Loans Payable in the Balance Sheet	Current Portion of Long-Term Debt in the Balance Sheet	Interest Rates	Term	Maturity	Non-Current Portion of Long-Term Debt in the Balance Sheet
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006512		886,348		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540136596		5,022,639		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004747		787,865		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540145218		2,462,078		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540139838		492,416		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006745		45,302,235		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004052		6,204,437		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540150270		1,772,696		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100001549		2,265,112		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100004053		1,969,662		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 51540154608		984,831		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006214		19,696,624		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006144		20,681,455		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006771		9,848,312		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100005856		5,908,987		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006770		49,241,560		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006767		9,848,312		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006668		3,151,460		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006774		984,831		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006490		5,908,987		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006753		1,477,247		6.9444%	182days	August 11, 2025	
RCBC TRUST CORP AS INVESTMENT MGR OF TA 100006755		6,992,301		6.9444%	182days	August 11, 2025	
PCCI Trust and Investment Group as Investment Manager for IMA 2265		4,924,156		6.9444%	182days	August 11, 2025	
PCCI Trust and Investment Group as Investment Manager for TOFA 1009		1,969,660		6.9444%	182days	August 11, 2025	
SIGUIL HYDRO POWER CORP.							
DEVELOPMENT BANK OF THE PHILS.			146,071,650			August 2037	3,003,645,571
MAPALAD POWER CORPORATION							
SECURITY BANK CORPORATION			40,487,355	7.1532%	3287days	September 27, 2033	2,126,440,305
ALSONS THERMAL ENERGY CORP.							
PNB		1,200,000,000.00		6.7500%	88days	09/19/2025	
PNB		2,800,000,000.00		6.7500%	90days	09/25/2025	
SARANGANI ENERGY CORPORATION							
BDO Unibank Inc.		200,000,000		6.7500%	30days	July 04, 2025	
BDO Unibank Inc.			1,260,206,710	Fixed 8.06%	Semi-Annual	Oct. 19,2026 and April 17,2030	3,176,954,109
Rizal Comercial Banking Corporation			248,180,000	Fixed 8.06%	Semi-Annual	Oct. 19,2026 and April 17,2030	628,965,824
United Coconut Planters Bank			246,260,645	Fixed 8.06%	Semi-Annual	Oct. 19,2026 and April 17,2030	618,058,185
Asia United Bank			369,390,968	Fixed 8.06%	Semi-Annual	Oct. 19,2026 and April 17,2030	982,527,627
Philippine Business Bank			116,549,677	Fixed 8.06%	Semi-Annual	Oct. 19,2026 and April 17,2030	223,753,946
China Bank Savings			24,818,000	Fixed 8.06%	Semi-Annual	Oct. 19,2026 and April 17,2030	62,811,196
Robinsons Savings Bank			24,818,000	Fixed 8.06%	Semi-Annual	Oct. 19,2026 and April 17,2030	62,811,196
TOTAL	5,175,306,847	Php5,726,531,471	Php6,132,020,392				Php11,597,970,383

SCHEDULE FOR LISTED COMPANIES WITH A RECENT OFFERING OF SECURITIES TO THE PUBLIC

ALSONS CONSOLIDATED RESOURCES INC. For the Period Ended June 30, 2025

1. Gross and net proceeds as disclosed in the Prospectus.

Proceeds as disclosed in Final Prospectus dated January 28, 2025

Tenor	Series AA 182	Series AB 364	Combined
Indicative Discount Rate	6.9444%	7.6906%	
Face Value	800,000,000	800,000,000	1,600,000,000
Interest Discount (and WHT)	(27,133,638)	(57,720,067)	(84,853,705)
Gross Proceeds:	772,866,362	742,279,933	1,515,146,295
Less:			
SEC Filing and Legal Research Fees	(662,828)	(662,828)	(1,325,655)
Documentary Stamp Taxes	(2,991,781)	(5,983,562)	(8,975,342)
Underwriting Fees	(1,617,778)	(3,235,556)	(4,853,333)
Arranger Fees	(672,000)	(672,000)	(1,344,000)
Independent Counsel Fees	(100,000)	(100,000)	(200,000)
Facility Agency Fees	(50,000)	(50,000)	(100,000)
PDTC Registry Fees	(75,000)	(75,000)	(150,000)
Listing & Maintenance Fees	(25,000)	(25,000)	(50,000)
Miscellaneous Fee*	(15,000)	(15,000)	(30,000)
Total Expenses	(6,209,386)	(10,818,945)	(17,028,331)
Net Proceeds	766,656,976	731,460,988	1,498,117,965

Note: PDTC, PDEX and Miscellaneous fees are estimates.

*Miscellaneous fees include expenses related to the printing of documents and other marketing materials.

Gross Proceeds – Php **1,515,146,295**

Net Proceeds – Php **1,498,117,965**

2. Actual Gross and net proceeds

Actual Proceeds for Series AA and Series AB

Tenor	Series AA 182	Series AB 364	Combined
Indicative Discount Rate	6.9444%	7.6906%	
Face Value	444,000,000	1,156,000,000	1,600,000,000
Interest Discount (and WHT)	(12,094,819)	(69,033,200)	(81,128,019)
Gross Proceeds:	431,905,181	1,086,966,800	1,518,871,981
Less:			
SEC Filing and Legal Research Fees	(367,869)	(957,786)	(1,325,655)
Documentary Stamp Taxes	(1,660,470)	(8,646,330)	(10,306,800)
Underwriting Fees	(1,614,701)	(4,204,041)	(5,818,741)
Arranger Fees	(366,300)	(953,700)	(1,320,000)
Independent Counsel Fees	(100,000)	(100,000)	(200,000)
PDTC & PDEX Fees	(12,184)	(28,169)	(40,354)
Miscellaneous Fee (publication)	(38,145)	(38,145)	(76,290)
Total Expenses	(4,159,669)	(14,928,170)	(19,087,839)
Net Proceeds	427,745,512	1,072,038,630	1,499,784,142

* PDTC & PDEX fees billed as of March 2025 and does not include all fees. Still waiting for other billings from the exchange.

Actual Gross Proceeds – **Php 1,518,871,981**

Actual Net Proceeds – **Php 1,499,784,142**

3. Expenditure items where the proceeds were used

Series AA & Series AB: Balance as of March 31, 2025 is Php 401,584,807.45

Total Expenditure	
Short term debt refinancing	401,584,807.45

4. Balance of the proceeds as of end of reporting period

Balance as of June 30, 2025 is **Php 0.**

Alsons Consolidated Resources, Inc.
Schedule of Financial Soundness

<u>KPI</u>	<u>Definition</u>	<u>Quarter June 30</u>	
		<u>2025</u>	<u>2024</u>
Liquidity			
Current ratio / liquidity ratio	Current assets	0.66:1	0.85:1
	Current liabilities		
Acid test ratio	Current assets - Inventories - Prepaid Expenses	0.43:1	0.62:1
	Current Liabilities		
Solvency			
Debt to equity ratio	Long-term Debts (net of unamortized transactions costs) + Loans Payable + Short-term Notes + Accrued Interest	2.54:1	1.91:1
	Equity attributable to Parent, net of reserves		
Debt to asset ratio	Long-term Debts (net of unamortized transactions costs) + Loans Payable + Short-term Notes + Accrued Interest	0.56:1	0.49:1
	Total assets		
Profitability ratio			
Return on equity	Net income	7%	5%
	Stockholder's equity		
EBITDA margin	EBITDA	51%	43%
	Net sales		
Return on assets	Net income	2%	2%
	Total assets		
Net profit margin	Net income	22%	18%
	Revenues		
Operating expense ratio	Operating expenses	16%	16%
	Gross operating income		
Asset to equity ratio	Total assets	2.83:1	2.41:1
	Total equity		
Debt to equity	Total debt	1.83:1	1.40:1
	Total equity		